

Execution Original

REVISED, AMENDED, AND RESTATED CAPACITY AND ENERGY SALES CONTRACT

between

FLORIDA MUNICIPAL POWER AGENCY
(ALL-REQUIREMENTS POWER SUPPLY PROJECT),

a governmental legal entity created and existing pursuant to Florida law,

and

THE UTILITY BOARD OF THE CITY OF KEY WEST, FLORIDA,
DOING BUSINESS AS KEYS ENERGY SERVICES,

a body politic organized, validly existing and in good standing
under the laws of the State of Florida,

dated as of
January 1, 2011.

TABLE OF CONTENTS

INDEX OF DEFINED TERMS	vi
INTRODUCTORY PARAGRAPH	1
Article 1	
COMMENCEMENT AND TERM	3
1.1 Effectiveness	3
1.2 Term and Renewal	3
1.3 Transition from Original C&E Contract	4
1.4 KEYS Withdrawal	4
1.5 Contract Rate of Delivery Waiver	4
1.6 Condition Precedent	5
Article 2	
RESOURCE PURCHASE AND SALE	5
2.1 Resources Subject to this Contract	5
2.2 Partial Requirements	6
2.3 Resource Dispatch	6
2.4 Excluded Resources	7
2.5 Sale to FKEC	7
Article 3	
COSTS AND INVENTORY	8
3.1 Cost Responsibility	8
3.2 Inventory and Tools Handling	8
Article 4	
ON-ISLAND GENERATION	9
4.1 Sixty Percent Requirement	9
Article 5	
CAPACITY CREDITS	10
5.1 Fixed Capacity Credits	10
Article 6	
BILLING AND PAYMENTS	10
6.1 Billing	10

Article 7	
TRANSMISSION.....	10
7.1 Point of Demarcation	10
7.2 Mainland Transmission	11
7.3 Florida Keys Transmission	11
7.4 Transmission Infrastructure Performance Improvements.....	12
Article 8	
METERING AND TELEMETRY	12
8.1 Energy Sold	12
8.2 Metering Equipment	12
8.3 Telemetry	12
8.4 Integration of All-Requirements Contract	12
Article 9	
SCHEDULING.....	13
9.1 Daily Availability	13
Article 10	
MAJOR CAPITAL IMPROVEMENTS.....	13
10.1 Major Capital Improvements	13
Article 11	
RETIREMENT OF UNITS.....	13
11.1 Retirement	13
11.2 Environmental Contamination	13
11.3 Decommissioning	14
Article 12	
MACHINERY, EQUIPMENT, AND COMMON FACILITIES	14
12.1 Sale of Units	14
12.2 Easements	14
12.3 Common Facilities	15
Article 13	
TAXES AND FEES.....	15
13.1 Tax Liability.....	15
13.2 Cap and Trade	15
13.3 So ₂ Credits	16

Article 14	
DEFAULT	16
14.1 FMPA Default	16
14.2 KEYS Default	17
14.3 Notice of Default	17
Article 15	
NOTICES.....	17
15.1 Notices.....	17
Article 16	
GENERAL PROVISIONS.....	18
16.1 Compliance with Law	18
16.2 Assignment.....	18
16.3 Interchange Agreements.....	19
16.4 Force Majeure	19
16.5 No Adverse Distinction.....	19
16.6 Waivers.....	19
16.7 Information	20
16.8 Applicable Law	20
16.9 Severability.....	20
16.10 Survivorship of Obligations	20
16.11 Amendment	20
16.12 All-Requirements Project Responsibility.....	21
16.13 No Construction Against Drafter	21
16.14 Drafting Conventions	21
16.15 Counterparts	22
16.16 No Consequential Damages	22
Article 17	
DEFINED TERMS	22
17.1 Defined Terms	22
SIGNATURE PAGE	27
Schedule A	
CAPACITY CREDIT RESOURCES	A-1
Section I Units	A-1
Section II Purchased Capacity Resources.....	A-1
Section III Existing Capacity and Energy Sales	A-1

Exhibit A.1	
COPY OF LONG-TERM AGREEMENT TO PROVIDE CAPACITY AND ENERGY BY KEYS TO FKEC, DATED DECEMBER 23, 1992.....	A-2
Schedule B	
PARTIAL REQUIREMENTS PURCHASES	B-1
Schedule C	
EXCLUDED POWER SUPPLY RESOURCES	C-1
Schedule D	
CAPACITY CREDITS.....	D-1
Section I Fixed Capacity Credits	D-1
Section II KEYS Fixed Capacity Credit Payment Term	D-2
Section III Purchase Power Resources	D-2
Schedule E	
INTERCONNECTION POINTS OF DELIVERY	E-1
Schedule F	
TITLES AND ADDRESSEES OF PARTIES	F-1
Schedule G	
INVENTORY AND TOOLS	G-1
G.1 Inventory	G-1
G.2 Tools	G-1
G.3 Effectiveness and Adjustment.....	G-12
Schedule G.1	
STOCK ISLAND INVENTORY LIST	G-13
Schedule H	
COMMON FACILITIES	H-1
H.1 Common Facilities	H-1
H.2 Excluded Facilities	H-2

INDEX OF DEFINED TERMS

Addressee	17
All-Requirements Bill	22
All-Requirements Contract	1
Base Capacity	11
Bylaws	22
CAIR	22
Cap and Trade Program	15
Capacity Credit	22
Capacity Credit Resources	6
Common Facilities	22
Effective Date	3
electrically and geographically diverse	9
Entitlement Share in the Stanton II Project	23
Entitlement Share in the Tri-City Project	23
EP 2	23
EPA	16
Excluded Facilities	23
Executive Committee	23
Fiscal Year	23
FKEC	7
FKEC-KEYS Line	11
Florida Interlocal Cooperation Act of 1969	1
FMPA	1
FMPA Event of Default	16
Force Majeure	19
GAAP	13
Generation Point of Delivery	23
Interchange Agreement	23
Interconnection Point of Delivery	23
Interlocal Agreement	3
Joint Power Act	1
Key West CT	23
KEYS	1
KEYS Event of Default	17
KEYS Special Amendments	2
kV	24
kW	24
Line 3	12
MW	24

Major Capital Improvement.....	13
Net Salvage Value.....	24
New O&M Agreement.....	24
notice.....	17
O&M	11
O&M Agreement	2
Original C&E Contract.....	2
Other KEYS Power Purchase.....	24
OUC	25
Partial Requirements Purchase	24
Partial Requirements Purchase Contract	24
Point of Demarcation	11
Purchased Capacity Resources.....	5
Prudent Industry Practice.....	24
RTUs.....	12
Site Lease and Use Agreement.....	2
Sixty Percent On-Island Requirement	2
SO ₂ Credit	25
Stanton II Project.....	25
Stanton II Project Bond Resolution	25
Stanton Unit No. 1.....	26
Stanton Unit No. 2.....	25
Stock Island Project	25
Stock Island Project Site	25
Stock Island CT2.....	25
Stock Island CT3.....	25
Stock Island CT4.....	2
Stock Island MS 1	25
Stock Island MS 2	25
System Reliability	25
TARP	3
Term	4
Tie Line Separation.....	26
Transport Rule	26
Tri-City Project.....	26
Tri-City Project Bond Resolution	26
Unit.....	26

REVISED, AMENDED, AND RESTATED CAPACITY AND ENERGY SALES CONTRACT

This revised, amended, and restated capacity and energy sales contract is dated as of January 1, 2011, and is between FLORIDA MUNICIPAL POWER AGENCY (ALL-REQUIREMENTS POWER SUPPLY PROJECT), a governmental legal entity created and existing pursuant to Florida law ("**FMPA**"), and THE UTILITY BOARD OF THE CITY OF KEY WEST, FLORIDA, DOING BUSINESS AS KEYS ENERGY SERVICES, a body politic organized and existing under the laws of the State of Florida ("**KEYS**").

FMPA was created pursuant to section 163.01, Florida Statutes, (the "**Florida Interlocal Cooperation Act of 1969**") and chapter 361, part II, Florida Statutes, (the "**Joint Power Act**") to, among other things, provide a means for Florida municipal corporations and other entities which are members of FMPA to cooperate with each other on a basis of mutual advantage to provide for the present and projected electric energy needs of such municipal corporations and other entities.

FMPA is authorized and empowered, among other things, (1) to plan, finance, acquire, construct, reconstruct, own, lease, operate, maintain, repair, improve, extend, or otherwise participate jointly in one or more electric projects; (2) to make and execute contracts and other instruments necessary or convenient in the exercise of the powers and functions of FMPA under the laws of the State of Florida; (3) to issue its bonds, notes, or other evidences of indebtedness to pay all or part of the costs of acquiring or participating in such electric projects; and (4) to exercise all other powers which may be necessary and proper to further the purposes of FMPA which have been or may be granted to FMPA under the laws of the State of Florida.

In order to secure an adequate, reliable, and economical supply of electric capacity and energy to supply, with certain exceptions, all of the needs for electric capacity and energy of KEYS and the other Project Participants contracting with FMPA, FMPA established the All-Requirements Power Supply Project, which constitutes an "electric project" and a "project" as defined in section 163.01, and chapter 361, part II, Florida Statutes, respectively, and created the System to carry out such All-Requirements Power Supply Project.

The All-Requirements Power Supply Contract between FMPA and KEYS, dated as of July 17, 1997, as amended ("**All-Requirements Contract**"), was entered into by FMPA and KEYS to effectuate KEYS' participation, as a Project Participant, in the All-Requirements Power Supply Project.

FMPA has implemented the All-Requirements Power Supply Project by acquiring electric capacity and energy and dispatching and transmission services included or to be included in the System for sale and delivery to Project Participants contracting with FMPA therefore through whatever means it deems advisable, including, without limitation, the purchase thereof (which

may include the purchase from certain Project Participants, including KEYS) and the ownership or leasing of generation, dispatching and transmission facilities or any interest therein or output or services therefrom.

Pursuant to the terms of the All-Requirements Contract and as a means, in part, of purchasing capacity from KEYS' electric generating resources, FMPA and KEYS entered into a Capacity and Energy Sales Contract as of July 17, 1997 ("**Original C&E Contract**").

Effective July 17, 1997, FMPA and KEYS agreed to revise the All-Requirements Contract and the Original C&E Contract to incorporate several amendments ("**KEYS Special Amendments**" which were merged with and are a part of the Original C&E Contract), including the requirement that FMPA will do all things necessary to meet approximately 60% (or lower, as mutually agreed to by FMPA and KEYS) on-island (within KEYS' system) generation criteria over the term of the All-Requirements Contract and the Original C&E Contract, so long as KEYS is purchasing All-Requirements Services (as defined in the All-Requirements Contract) from the All-Requirements Power Supply Project, to include net metered renewable generation sold by KEYS' customers to FMPA, and delivered to KEYS, pursuant to an arrangement approved by the FMPA Executive Committee (the "**Sixty Percent On-island Requirement**").

In 1998, FMPA on behalf of All-Requirements Power Supply Project Participants completed construction of Stock Island CT2 and Stock Island CT3 at the Stock Island Project Site near Key West to provide peaking supply and on-island reliability for KEYS. The Original C&E Contract was also later amended by Amendment No. 1 to Capacity and Energy Sales Contract between the parties, dated January 22, 1999.

In the summer of 2006, in order to meet the Sixty Percent On-island Requirement, FMPA completed construction and began operation of a new nominal 44 MW GE LM6000 PC-Sprint aero-derivative combustion turbine unit that burns No. 2 oil ("**Stock Island CT4**") at the Stock Island Project Site. Stock Island CT2, CT3, and CT4 are operated by KEYS personnel.

FMPA and KEYS have entered into the Stock Island Combustion Turbine Site Lease and Site License Agreement, dated as of November 8, 2006 (the "**Site Lease and Use Agreement**") pursuant to which, generally, KEYS leases a portion of the Stock Island Project Site and grants a site license to FMPA for the use, operation, maintenance, inspection, repair, upgrade, restoration, replacement and/or removal of Stock Island CT2, CT3, and CT4. FMPA and KEYS have also entered into the Amended and Restated Stock Island All-Requirements Power Supply project Combustion Turbine Operation and Maintenance Agreement, dated February 1, 2007 (the "**O&M Agreement**") pursuant to which, generally, KEYS provides for the operation and maintenance of Stock Island CT2, CT3, and CT4 on behalf of FMPA.

The actions taken by FMPA to implement the All-Requirements Power Supply Project by acquiring electric capacity and energy and dispatching and transmission services included or to be included in the System for sale and delivery to Project Participants contracting with FMPA have been authorized by the Interlocal Act, the Joint Power Act and the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended and supplemented to date (the "**Interlocal Agreement**"), which Interlocal Agreement, as so amended and supplemented, constitutes an "agreement to implement a project" and a "joint power agreement," as such terms are used in the Joint Power Act.

FMPA and KEYS now desire to bring more certainty and efficiency to the process of determining payments for the purchase of capacity and energy from KEYS' electric generating units.

Pursuant to the terms of this contract, the parties generally desire to have FMPA assume operational control over and ownership risk for the Stock Island Project to utilize the Stock Island Project to provide capacity and energy to the All-Requirements Power Supply Project in exchange for the fixed Capacity Credits to be given by FMPA to KEYS, and the other negotiated agreements of the parties memorialized in this contract, to effect a true all-requirements project ("**TARP**") integration of KEYS' electric generating units, subject to this contract, with the generation and other resources of the All-Requirements Power Supply Project.

In order to accomplish the several desires expressed in this contract it is now deemed desirable by the parties to revise, amend, and restate the Original C&E Contract, as previously amended.

The parties therefore agree as follows:

Article 1
COMMENCEMENT AND TERM

1.1 **Effectiveness.** This Contract is effective January 1, 2011 (the "**Effective Date**").

1.2 **Term and Renewal.** Subject to the earlier occurrence of either of the following two termination events:

- (1) a withdrawal of KEYS from the All-Requirements Power Supply Project pursuant to section 29 of the All-Requirements Contract, or
- (2) the expiration of the All-Requirements Contract pursuant to a notice given by KEYS pursuant to section 2 of the All-Requirements Contract,

this contract remains in effect until October 1, 2042 (the "**Term**"). On October 1, 2042, and each October 1st afterwards, the Term of this contract automatically extends for an additional one year period, and continues to be effective, subject to such continued renewals, until the last Capacity Credit Resource subject to this contract is retired.

1.3 Transition from Original C&E Contract. This contract hereby expressly revises, amends, and restates the Original C&E Contract as previously amended. The obligations of the parties pursuant to this contract commence on the Effective Date. Notwithstanding an earlier signature of this contract by the parties, the parties hereby expressly intend that the Original C&E Contract remain in full force and effect until the Effective Date, and that the transition from the Original C&E Contract to this contract occur without any gap in time between the termination of the Original C&E Contract and the effectiveness of this contract.

1.4 KEYS Withdrawal. (a) If KEYS withdraws from the All-Requirements Power Supply Project pursuant to sections 2 or 29 of the All-Requirements Contract in the future, KEYS shall buy from FMPA the generating units and all associated and other facilities and equipment owned by FMPA and physically located within the KEYS' system at Net Salvage Value. In addition, KEYS shall buy all fuel oil inventories, previously purchased by FMPA, remaining at the Stock Island Site as of the date of the effectiveness of KEYS' withdrawal from the All-Requirements Power Supply Project at a purchase price equal to the average of the then-current dollar-per-barrel market value and the actual dollar-per-barrel price paid for the last purchase of fuel oil by FMPA for the Stock Island Site.

(b) If FMPA invests in, or owns, transmission improvements between the mainland and Marathon (and other transmission improvements south of Marathon paid for or contributed to by FMPA as may otherwise be agreed upon between the parties) and KEYS withdraws from the All-Requirements Power Supply Project pursuant to sections 2 or 29 of the All-Requirements Contract in the future, KEYS shall buy from FMPA such transmission improvements at a price, as determined by FMPA, equal to the greater of (1) FMPA's Net Salvage Value, or (2) FMPA's outstanding principal (rounded to the applicable minimum denomination), interest, and other amounts or costs owed, and necessary to be paid by FMPA, to retire all associated debt with such transmission improvements.

(c) If KEYS gives notice to withdraw from the All-Requirements Power Supply Project by ending the automatic renewal of the All-Requirements Contract pursuant to section 2 of the All-Requirements Contract, that notice is hereby deemed to be a waiver of FMPA's Sixty Percent On-Island Requirement pursuant to this contract from and after the date that is 20 years prior to the termination date of KEYS' All-Requirements Contract.

1.5 Contract Rate of Delivery Waiver. In consideration of the mutual covenants and agreements contained in this contract, KEYS hereby expressly waives its right during the Term of

this contract to limit the maximum amount of electric capacity and energy required to be sold and delivered by FMPA and purchased and received by KEYS, as All-Requirements Services, to a Contract Rate of Delivery as provided for in section 3 of the All-Requirements Contract. The waiver by KEYS of its rights set forth in this section 1.5 shall not affect KEYS' reservation of rights to the resources described in section II of schedule A (Purchased Capacity Resources) in the event KEYS withdraws from the All-Requirements Power Supply Project pursuant to sections 2 or 29 of the All-Requirements Contract.

1.6 **Condition Precedent.** To effectuate the terms of this contract, FMPA and KEYS shall enter into the New O&M Agreement applicable to all KEYS owned Capacity Credit Resources (as defined in section 2.1(c) (Resources Subject to this Contract)). The parties agree that this contract is not effective nor binding upon the parties unless and until, as a condition precedent, the New O&M Agreement is approved and signed by both parties, after which the parties intend that both this contract and the New O&M Agreement are to be effective as of the Effective Date.

Article 2 RESOURCE PURCHASE AND SALE

2.1 **Resources Subject to this Contract.** (a) As of the Effective Date and pursuant to the terms and conditions of this contract, KEYS hereby agrees to sell and make available to FMPA, and FMPA hereby agrees to purchase from KEYS the capacity and energy from the following resources as identified in schedule A (Capacity Credit Resources), as it may be amended from time to time:

- (1) each generating Unit identified in schedule A (Capacity Credit Resources);
- (2) KEYS' Entitlement Share in the Stanton II Project and KEYS' Entitlement Share in the Tri-City Project. Such sales, if any, by KEYS to FMPA of KEYS' Entitlement Share in the Stanton II Project and KEYS' Entitlement Share in the Tri-City Project, do not relieve KEYS of any liability to FMPA under the power sales and project support contracts for the Stanton II Project and the Tri-City Project, and KEYS remains obligated to make separate payments to FMPA as required under such contracts;
- (3) Other KEYS Power Purchases identified on schedule A (Capacity Credit Resources), except that sales by KEYS to FMPA of its Other KEYS Power Purchases, if any, do not relieve KEYS of any liability to its supplier under the applicable contract or contracts.

(b) The capacity and energy resources identified in clauses (2) and (3) of section 2.1(a) (KEYS' Entitlement Share in the Stanton II Project and KEYS' Entitlement Share in the Tri-City Project and Other KEYS Power Purchases, if any) are collectively referred to in this contract as the "**Purchased Capacity Resources.**"

(c) The capacity and energy resources identified in clauses (1), (2), and (3) of section 2.1(a) (the Units, KEYS' Entitlement Shares in the Stanton II and Tri-City Projects, and Other KEYS Power Purchases, if any) are collectively referred to in this contract as the "**Capacity Credit Resources.**"

2.2 Partial Requirements. FMPA and KEYS hereby acknowledge that KEYS may have existing contracts with a supplier for the purchase of a part of its power supply requirements. If KEYS has such a Partial Requirements Purchase Contract, then KEYS hereby assigns to FMPA, to the extent permitted, or, in the alternative, appoints FMPA to act as its agent for, its Partial Requirements Purchases as such purchases are specifically identified in schedule B (Partial Requirements Purchases). Specifically, to the extent permitted, KEYS hereby assigns to FMPA, as agent for the All-Requirements Power Supply Project, all of its right, title and interest under any Partial Requirements Purchase Contract identified in schedule B (Partial Requirements Purchases) whereby KEYS is purchasing or has contracted to purchase any wholesale power. If any contract identified in schedule B (Partial Requirements Purchases) is not, by its terms, assignable, KEYS hereby appoints FMPA as its agent for such contract. FMPA hereby assumes all payment obligations and other responsibilities under any Partial Requirements Purchase Contract assigned to it by KEYS or under which FMPA is or becomes KEYS' agent and FMPA shall hereby be entitled to exercise all rights under such contracts.

2.3 Resource Dispatch. Except as provided in clauses (1) and (2) of this section 2.3 (Resource Dispatch), KEYS hereby acknowledges and agrees that, subject to the provisions of this contract and the New O&M Agreement, FMPA shall determine, or shall provide for its third-party contractor to determine, the manner in which each resource identified on schedule A (Capacity Credit Resources) and schedule B (Partial Requirements Purchases) will be dispatched or otherwise used for the purposes of serving the All-Requirements Power Supply Project, including use of any of the Capacity Credit Resources as a synchronous condenser.

- (1) In the event of a Tie Line Separation, either forced or planned, KEYS shall notify FMPA and its third-party dispatching contractor, if any, to advise them of the Tie Line Separation as provided for in the New O&M Agreement. KEYS shall dispatch all FMPA electric generating facilities located within KEYS' service territory in accordance with the New O&M Agreement in order to meet the KEYS load or to honor the FKEC Capacity Contract.
- (2) FMPA acknowledges that under certain circumstances, KEYS needs to run local electric generation facilities in order to provide System Reliability for the KEYS' system. In the event that such a need arises, the KEYS energy control center has the authority to run FMPA's electric generating facilities located within KEYS' service territory as provided in the New O&M Agreement in order to maintain System Reliability.

2.4 **Excluded Resources.** KEYS' Excluded Power Supply Resources identified in schedule C (Excluded Power Supply Resources) are hereby excluded from the provisions of this contract. KEYS acknowledges that it remains solely responsible for all payment obligations and other responsibilities associated with its Excluded Power Supply Resources.

2.5 **Sale to FKEC.** (a) FMPA and KEYS hereby agree that all generation facilities (owned by FMPA or KEYS) located at the Stock Island Project Site may be utilized to sell capacity and energy to the Florida Keys Electric Cooperative Association, Inc. ("**FKEC**"), under KEYS' current agreement for the sale of 12 MW of capacity and energy to FKEC. All revenues received by KEYS pursuant to its capacity and energy sales contract with FKEC shall be paid by KEYS to FMPA. Any increase in revenues due to an increase in the MW sold to FKEC, if any, and any revenues associated with other uses or sales of capacity and energy from generating resources located at the Stock Island Project Site to FKEC or other entities outside of the All-Requirements Power Supply Project will accrue to the benefit of the All-Requirements Power Supply Project. FMPA and KEYS acknowledge that KEYS desires, as of the Effective Date, to continue the capacity and energy sale to FKEC for the current term of KEYS' agreement with FKEC (January 1, 2012), and FMPA and KEYS will cooperate in determining the appropriateness of an extension of the term of the FKEC sale, if any extension is desired by FKEC, but which may only be extended with the consent of FMPA.

(b) While the transmission tie with the Florida mainland is in service, the parties agree that the capacity and energy sales obligation of KEYS to FKEC is considered equal to KEYS' native load. Notwithstanding anything to the contrary in this contract, during all Tie Line Separations, the parties agree between them, and for no other purpose, that KEYS' obligation to sell capacity and energy to FKEC is considered to be non-native, curtailable load that FMPA is not obligated to serve (i.e., KEYS is entitled to curtail its retail load to meet its FKEC obligations, but FMPA is not obligated to deliver to KEYS capacity and energy in excess of its retail load) and the parties agree that FMPA still receives revenues from any sale to FKEC pursuant to section 2.5(a). Neither this contract, nor any other agreement or arrangement between FMPA and KEYS makes FMPA liable for meeting KEYS' obligations to FKEC, which are and shall remain the sole liability of KEYS except to the extent that FMPA's actions prevent KEYS from meeting its obligations to FKEC and only during periods when there is not a Tie Line Separation.

(c) KEYS shall coordinate all dispatch of generation facilities at the Stock Island Project Site to sell capacity and energy to FKEC with FMPA or with FMPA's agent for dispatch purposes.

Article 3
COSTS AND INVENTORY

3.1 **Cost Responsibility.** (a) KEYS acknowledges and agrees that it is and shall continue to be responsible for all costs associated with the Purchased Capacity Resources listed on schedule A (Capacity Credit Resources). To the extent any energy from a Purchased Capacity Resource is delivered to FMPA, FMPA agrees to compensate KEYS for the actual KEYS' costs associated with such energy which, for the purposes of this contract, includes the cost of fuel and any other cost items calculated under any contract or agreement between KEYS and its supplier, other than FMPA, for purchased power based on the amount of energy supplied. KEYS may not amend, modify, terminate, or extend such purchased power agreement except upon no less than 30 days prior written notice to FMPA and receipt of FMPA's prior written consent.

(b) FMPA agrees that, as of the Effective Date that it shall be responsible for all approved costs, as further provided for in the New O&M Agreement, associated with all Units identified in section I of schedule A (Units), including without limitation, responsibility for all operating and capital costs associated with KEYS' share of the operation, maintenance, repair, refurbishment, addition and/or replacement of the Units identified in section I of schedule A (Units):

- (1) all fixed operating costs;
- (2) all variable operating costs;
- (3) all capital additions costs; and
- (4) monthly administrative and general expenses as determined and mutually agreed to by FMPA and KEYS.

3.2 **Inventory and Tools Handling.** (a) As of the Effective Date of this contract, KEYS shall transfer and convey to FMPA all spare parts inventory and tools, unless otherwise noted in section G.2 (Tools) of schedule G (Inventory and Tools), that it owns associated with the Stock Island Project, Stock Island CT2, Stock Island CT3, Stock Island CT4, and the Common Facilities, including the spare parts inventory and tools detailed in schedule G (Inventory and Tools). Except as provided in section 3.2(b) (Inventory and Tools Handling) and section 2.2(x) of the New O&M Agreement, the parties agree that when items of inventory transferred and conveyed to FMPA pursuant to this section 3.1(c) (Cost Responsibility), or purchased by FMPA after the Effective Date and warehoused by KEYS, are removed from the warehouse and installed in the Stock Island Project or otherwise used by FMPA for the benefit of the All-Requirements Power Supply Project, KEYS shall invoice FMPA and FMPA shall pay to KEYS a carrying charge of 15% of the parties' respective book values for each such item (or, in the event FMPA salvages items of inventory, the

salvage value).

(b) When parts, materials, or other items for planned work or otherwise are delivered to the Stock Island Project Site and KEYS stores or stages such parts, materials, and other items in the warehouse for a period of no more than 30 days, the parties agree such parts, materials, and other items are not subject to the 15% carrying charge provided for in section 3.2(a) (Inventory and Tools Handling).

Article 4 ON-ISLAND GENERATION

4.1 **Sixty Percent Requirement.** (a) Except as provided in subsections (b) and (c), the parties agree to the Sixty Percent On-Island Requirement. The parties understand and agree that the Sixty Percent On-Island Requirement is based on (1) weather normalized firm load of KEYS served by the All-Requirements Power Supply Project (*i.e.*, not counting the Excluded Power Supply Resources) and (2) the most recent tested, combined capacity ratings of generation facilities at the Stock Island Project Site including Stock Island CT2, Stock Island CT3, Stock Island CT4, and the Stock Island Project.

(b) As of the Effective Date, the transmission tie from the Florida mainland to KEYS is a radial feed. If, at anytime during the Term, FMPA or any other entity makes a capital investment in transmission facilities that have the effect of providing to KEYS an electrically and geographically diverse transmission tie with mainland Florida (*i.e.*, at or south of Stock Island), the parties hereby agree that the Sixty Percent On-Island Requirement is deemed void. As used in this subsection (b), “**electrically and geographically diverse**” means a transmission tie where:

- (1) the origination of the transmission line is a point other than the FPL Florida City substation and the termination end point of the transmission line is at or south of KEYS’ US 1 substation on Stock Island (*i.e.*, electrically diverse), and
- (2) the transmission tie is not routed within or parallel to the existing (as of the Effective Date) US 1 right-of-way transmission corridor (*i.e.*, geographically diverse),

except that the parties agree a transmission tie routed within or parallel to the existing US 1 right-of-way transmission corridor is geographically diverse if the tie is constructed using different technology and construction design standards (*e.g.*, an underwater or underground system).

(c) To the extent there is ever during the Term dispatchable, behind-the-meter generation resources (*i.e.*, demand side management resources (including load reduction) or net-metered, customer owned renewable generation resources) within KEYS’ system, the

electric capacity (measured in kW) of such dispatchable, behind-the-meter generation resources is to be, and will be, credited against the Sixty Percent On-Island Requirement.

Article 5 CAPACITY CREDITS

5.1 **Fixed Capacity Credits.** FMPA hereby agrees to provide KEYS with Capacity Credits for making available capacity and energy from the Capacity Credit Resources identified in schedule A (Capacity Credit Resources) to FMPA for dispatch by FMPA. FMPA shall pay the Capacity Credits due KEYS pursuant to the payment schedule set forth in schedule D (Capacity Credits). The parties agree that the payments set forth in schedule D (Capacity Credits) continue for the years specified in schedule D (Capacity Credits) regardless of an earlier retirement by FMPA of any Capacity Credit Resource. The parties also agree that, in the event the useful life of a Unit extends beyond the dates specified in section I of schedule D (Fixed Capacity Credits), FMPA shall have no obligation to provide Capacity Credits to KEYS beyond the dates specified in section I of schedule D (Fixed Capacity Credits).

Article 6 BILLING AND PAYMENTS

6.1 **Billing.** FMPA shall pay Capacity Credits according to article 5 (Capacity Credits) and schedule D (Capacity Credits) and shall pay for all approved expenses associated with the operation of the Capacity Credit Resources specified in schedule A (Capacity Credit Resources). FMPA shall pay and calculate costs for Purchased Capacity Resources and other costs and expenses that are the responsibility of FMPA pursuant to this contract based on either actual or reasonably estimated information available to FMPA at the time of billing in accordance with the provisions of this contract. FMPA (as may be provided for in the New O&M Agreement) shall provide an asset management software package or other system through which all costs and expenses that are the responsibility of FMPA pursuant to this contract will be inputted and tracked, and KEYS agrees to cooperate with FMPA in the utilization of such software package or system for the convenience of FMPA. Such Capacity Credits, costs, and adjustments will be included on KEYS' All-Requirements Bill for energy delivered in the period covered by the All-Requirements Bill. FMPA shall make adjustments (*i.e.*, a true-up), if any, between estimated and actual costs in subsequent months.

Article 7 TRANSMISSION

7.1 **Point of Demarcation.** (a) For purposes of clarification and convenience only, the intent of the parties in this article 7 (Transmission) is to divide the transmission responsibilities of FMPA and KEYS as follows: (1) FMPA shall be responsible for transmission infrastructure facilities

(such as poles, wires, and insulators) north of southern terminus of the FKEC-KEYS Line (as defined in section 7.3(b) (Florida Keys Transmission) which extends from the Florida Power and Light Company Florida City substation to the dead-end structure (pole no. 207) at the north end of the Seven-Mile Bridge on Knights Key; (2) KEYS shall be responsible for transmission infrastructure facilities south of the Point of Demarcation (as defined in section 7.1(b) (Point of Demarcation)), except that KEYS shall also be responsible for transmission infrastructure facilities associated with the Base Capacity (as defined in section 7.3(b) (Florida Keys Transmission) of the FKEC-KEYS Line; and (3) the costs of all improvements to the performance of transmission facilities will be discussed at a future date, as such improvements are planned, by the parties.

(b) The parties agree that southern terminus of the FKEC-KEYS Line at the dead-end structure (pole no. 207) at the north end of the Seven-Mile Bridge on Knights Key is the **"Point of Demarcation"** for the parties' respective transmission responsibilities, including the construction of improvements to, and operation and maintenance of transmission facilities.

7.2 **Mainland Transmission.** Except as provided in section 7.4 (Transmission Infrastructure Performance Improvements), FMPA hereby agrees to be responsible for the transmission of capacity and energy from the Capacity Credit Resources identified in schedule A (Capacity Credit Resources) north of the Point of Demarcation, including the construction of improvements to, and operation and maintenance of transmission infrastructure facilities.

7.3 **Florida Keys Transmission.** (a) Except as provided in sections 7.3(b) and (c) (Florida Keys Transmission), KEYS hereby agrees to be responsible for the transmission of capacity and energy from the Capacity Credit Resources identified in schedule A (Capacity Credit Resources) from the Generation Point of Delivery to the Interconnection Point of Delivery at Marathon (*i.e.*, south of the Point of Demarcation) in accordance with all dispatch instructions of FMPA pursuant to section 2.3 (Resource Dispatch) or otherwise, including the construction of improvements to, and operation and maintenance of transmission infrastructure facilities.

(b) KEYS shall pay for all capital and operation and maintenance (**"O&M"**) expenses associated with the transmission line that is jointly owned by KEYS and FKEC between Marathon and Florida City (the **"FKEC-KEYS Line"**) associated with 320 MW design rating and as-built capacity of the FKEC-KEYS Line (**"Base Capacity"**), except that capital expenses to improve the current 238 MW import limit of the FKEC-KEYS Line, up to its 320 MW design rating, is the subject of section 7.4 (Transmission Infrastructure Performance Improvements). The parties further agree that FMPA shall pay for all capital and O&M expenses, with regard to KEYS' partial ownership of the FKEC-KEYS Line, on behalf of KEYS that are associated with improvements to the infrastructure of the FKEC-KEYS Line which has the effect of, or does in fact, improve its Base Capacity, subject to the terms of section 1.4(b) (KEYS Withdrawal).

(c) If FMPA increases the generation capacity at the Stock Island Project Site after the Effective Date, and such increase is the sole cause of the need to improve the Stock Island substation or KEYS' "Line 3," the 69 kV line between the Stock Island plant substation and the Stock Island U.S. 1 substation, FMPA hereby agrees to be responsible for the costs of such improvements.

7.4 Transmission Infrastructure Performance Improvements. All capital and O&M expenses related to facilities and equipment that are at anytime after the Effective Date constructed, installed, or otherwise added anywhere on the FKEC-KEYS Line or south of the Point of Demarcation, to improve the performance of any transmission infrastructure facilities, including improvements to the Base Capacity of the FKEC-KEYS Line (*e.g.*, a synchronous condenser or DVAR improvements) shall be solely the cost responsibility of the party or parties constructing, installing, or otherwise adding such facilities or equipment, unless the parties in the future agree otherwise.

Article 8 METERING AND TELEMETRY

8.1 Energy Sold. Energy sold by KEYS to FMPA pursuant to this contract is the total of the following: energy metered at all Generation Points of Delivery for Units and energy delivered to all Interconnection Points of Delivery for Purchased Capacity Resources; provided, however, FMPA shall adjust such total to reflect any contracted for energy sales by KEYS to third parties as specifically identified in schedule A (Capacity Credit Resources).

8.2 Metering Equipment. FMPA shall own, install and maintain all metering equipment at the Generation Points of Delivery and all such metering equipment must be acceptable to FMPA, and FMPA shall bear the cost of any and all maintenance associated with this metering equipment. FMPA shall seal all metering equipment and KEYS hereby agrees that any such seal shall be opened by KEYS only upon FMPA's agreement or when a FMPA representative is present.

8.3 Telemetry. FMPA shall own, install and maintain all necessary remote terminal units ("RTUs").

8.4 Integration of All-Requirements Contract. Except as otherwise provided in this article 8 (Metering and Telemetry), the parties agree that all other matters related to metering shall be governed by the provisions of section 10 of the All-Requirements Contract.

Article 9
SCHEDULING

9.1 **Daily Availability.** On a daily basis, KEYS shall provide FMPA with next day forecasts of the availability and capacity of Capacity Credit Resources and relevant transmission outages and limitations and shall provide any changes in such forecasts to FMPA as soon as possible as may be further provided for in the New O&M Agreement.

Article 10
MAJOR CAPITAL IMPROVEMENTS

10.1 **Major Capital Improvements.** A "Major Capital Improvement" is a capitalized addition, under generally accepted accounting practices ("GAAP") to a Unit after the Effective Date. Every Major Capital Improvement is the property of FMPA. In addition to the terms of section 10.2 (Decommissioning), decommissioning costs associated with all Major Capital Improvements are the sole responsibility of FMPA.

Article 11
RETIREMENT OF UNITS

11.1 **Retirement.** (a) Except as set forth in section 11.1(b) (Retirement), FMPA has the authority to determine whether and when a Unit is to be retired and, except as otherwise provided in this contract, FMPA shall notify KEYS in accordance with article 15 (Notices) of its decision to retire a Unit as soon as practicable after making the retirement decision, but no later than one year prior to the determined retirement date. It is agreed that all FMPA-determined retirement dates shall occur on a September 30 date, but no decommissioning work shall begin before December 1 of the same year.

(b) KEYS acknowledges and agrees that upon reaching the end of the fixed payment term for each Unit shown in section II of schedule D (KEYS Fixed Capacity Credit Payment Term), FMPA shall pay no additional Capacity Credits to KEYS.

11.2 **Environmental Contamination.** Except as expressly provided in this section 11.2 (Environmental Contamination), all environmental contamination at the Stock Island Project Site, as it existed on and prior to the Effective Date, is the sole liability and responsibility of KEYS. After the Effective Date, the parties agree that all new environmental contamination at the Stock Island Project Site is the sole liability and responsibility of FMPA provided that (1) the environmental contamination can be proven to have occurred after the Effective Date, and (2) KEYS can prove that it did not intentionally or negligently cause or contribute to the cause of the environmental contamination. If the two conditions of the previous sentence cannot be met with regard to any environmental contamination at the Stock Island Project Site after the Effective Date, FMPA shall

reimburse KEYS for a percentage of the clean-up costs, which shall be calculated by dividing the MWh produced and sold to the All-Requirements Power Supply Project by the related Unit(s) after the Effective Date by the total MWh produced by the related Unit(s) during its(their) lifetime, except that all clean-up costs related to environmental contamination that was intentionally or negligently caused or contributed to by KEYS is the sole liability and responsibility of KEYS.

11.3 Decommissioning. If FMPA retires a Unit on or before December 31, 2020, FMPA and KEYS shall equally share in the decommissioning costs. If FMPA retires a Unit on or after January 1, 2021, FMPA shall be responsible for all decommissioning costs associated with the Unit. The parties agree that environmental contamination is not a part of the decommissioning costs and has been addressed separately in section 11.2 (Environmental Contamination). All proceeds from the salvage or sale of a Unit after its retirement shall be retained by the parties in a proportion equal to their responsibility for decommissioning costs.

Article 12

MACHINERY, EQUIPMENT, AND COMMON FACILITIES

12.1 Sale of Units. In addition to all Major Capital Improvements, paid for by FMPA pursuant to section 10.1 (Major Capital Improvements), the parties hereby agree that upon reaching the end of the fixed payment term for the Units shown in section I of schedule D (Fixed Capacity Credits), KEYS shall sell to FMPA the Units and their associated facilities and equipment and KEYS shall give FMPA a bill of sale, in a form satisfactory to FMPA, as evidence of such sale. However, it is the express intent of the parties that the real property beneath the physical footprint of the Units and their associated facilities and equipment will not be conveyed to FMPA, but that KEYS shall grant, or cause to be granted, to FMPA all necessary leasehold rights, at no additional cost to FMPA, for FMPA to own and continue to operate the Units, after completion of the sale provided for in the previous sentence, at the Stock Island Project Site, including any subsequent repair or replacement of the Units.

12.2 Easements. As may be requested by FMPA, in addition to the terms of the Site Lease and Use Agreement and subject to the New O&M Agreement, KEYS shall grant to FMPA nonexclusive easements, licenses, and other necessary rights over the entire Stock Island Project Site for ingress and egress, lay down, set-up, and other reasonable use by FMPA for the Stock Island Project, Stock Island CT2, Stock Island CT3, Stock Island CT4, and future FMPA facilities to meet the Sixty Percent On-Island Requirement at the Stock Island Project Site. The form of such grants must be agreeable to FMPA. FMPA shall release or reconvey such grants to KEYS at such time as FMPA no longer has any ownership interest in any facility or equipment located at the Stock Island Project Site.

12.3 **Common Facilities.** In addition to (1) FMPA's ownership of all Major Capital Improvements, paid for by FMPA pursuant to section 10.1 (Major Capital Improvements), and (2) the acquisition of the Units by FMPA pursuant to section 12.1 (Sale of Units), the parties hereby agree that upon reaching the end of the fixed payment term for the Units shown in section I of schedule D (Fixed Capacity Credits), KEYS shall transfer and convey to FMPA all Common Facilities at the Stock Island Project Site as set forth in schedule H. KEYS shall give FMPA a bill of sale, in a form satisfactory to FMPA, as evidence of such transfer and conveyance of the Common Facilities. However, it is the express intent of the parties that the real property beneath the physical footprint of the Common Facilities will be neither transferred nor conveyed to FMPA, but that KEYS shall grant, or cause to be granted, to FMPA all necessary leasehold rights, at no additional cost to FMPA, for FMPA to own, operate, and make use of the Common Facilities, after completion of the transfer and conveyance provided for in the previous sentence, at the Stock Island Project Site, including any subsequent repair, replacement, or addition to the Common Facilities.

Article 13 TAXES AND FEES

13.1 **Tax Liability.** (a) Except for *ad valorem* taxes provided for in section 13.1(b) (Tax Liability), FMPA shall be solely responsible for any and all taxes assessed on the construction and operation of the Units listed in schedule A (Capacity Credit Resources), but in no instance shall FMPA be required to incur any additional liability for taxes to the extent attributable to the loss by KEYS of its exempt status as applicable to any relevant tax in the event such loss of tax-exempt status is due to the action or inaction of KEYS and not due to forces beyond its control.

(b) FMPA shall pay all *ad valorem* taxes applicable to facilities owned solely by FMPA, including facilities owned solely by FMPA at the Stock Island Project Site. KEYS shall pay all *ad valorem* taxes applicable to facilities within the Stock Island Project Site except those that are owned solely by FMPA.

13.2 **Cap and Trade.** If, in connection with carbon, green-house-gas emissions limitations, or other legislative or regulatory action (including but not limited to CAIR or the proposed Transport Rule), a cap and trade program is adopted and becomes effective, limiting the emissions of CO₂, NO_x, SO₂ or any other regulated emission (a "**Cap and Trade Program**"), the parties agree that FMPA shall be responsible for all costs of purchasing necessary credits or allowances as needed to operate the Units to serve the All-Requirements Power Supply Project. The parties hereby agree that any Cap and Trade Program credits or allowances that are allocated to the Units, prior to or as of the Effective Date or in the future, are the sole property and benefit of FMPA for FMPA's use in serving the All-Requirements Power Supply Project. If a conveyance of any credits or allowances from KEYS to FMPA is necessary to effectuate the previous sentence, for

credits or allowances allocated to the Units prior to or as of the Effective Date, KEYS shall take all necessary actions to convey such credits or allowances to FMPA as FMPA requests.

13.3 SO₂ Credits. (a) Prior to the Effective Date KEYS obtained an allotment of SO₂ credits into perpetuity as a result of decommissioning the Key West steam plant which used No. 6 bunker fuel oil. That allotment of SO₂ credits was granted to KEYS as a result of the U.S. Environmental Protection Agency's Acid Rain Program. As KEYS was financially responsible for constructing, maintaining, and decommissioning the Key West steam plant, and since the Key West steam plant was an idle asset prior to KEYS joining the All-Requirements Power Supply Project, FMPA and KEYS hereby agree that all proceeds related to the sale of SO₂ credits and retention of SO₂ credits belong to KEYS.

(b) Notwithstanding any language in this contract to the contrary, including section 13.3(a) (SO₂ Credits), the parties agree that a portion of KEYS' allotment of SO₂ credits was withheld by the Environmental Protection Agency ("EPA") and is a part of an annual EPA auction for which KEYS has and will continue to receive proceeds. If FMPA determines it is necessary or desirable to purchase SO₂ credits for Stock Island CT4, KEYS hereby grants to FMPA the right of first refusal to purchase the needed SO₂ credits from KEYS at their fair market value as established by the EPA auction. KEYS shall give notice to FMPA annually of (1) any deadline by which FMPA must exercise its right of first refusal pursuant to this subsection (b), and (2) the fair market value for KEYS' SO₂ credits.

Article 14 DEFAULT

14.1 FMPA Default. (a) If FMPA defaults on its Capacity Credit or other payment obligations under this contract (an "**FMPA Event of Default**"), except when that default is caused by an event of Force Majeure as described in section 16.4 (Force Majeure), and FMPA fails to cure the default in accordance with section 14.3 (Notice of Default), KEYS has the right to enforce FMPA's Capacity Credit and other payment obligations.

(b) If FMPA defaults under the All-Requirements Contract by failing to provide All-Requirements Services to KEYS as necessary for KEYS to serve its retail load, except when that default is caused by an event of Force Majeure as described in section 16.4 (Force Majeure), and FMPA fails to cure the default in accordance with section 14.3 (Notice of Default), KEYS has the right to cease delivery of capacity and energy to FMPA under this contract equal to the amount of capacity and energy FMPA has failed to deliver under the All-Requirements Contract for purposes of serving KEYS' retail load. If FMPA cures such default under the All-Requirements Contract at any time during the term of the All-Requirements Contract, KEYS must immediately again deliver the affected capacity and energy to FMPA under the terms and provisions of this contract.

14.2 **KEYS Default.** If KEYS defaults on its obligations under this contract (a **"KEYS Event of Default"**), except when that default is caused by an event of Force Majeure as described in section 16.4 (Force Majeure), and KEYS fails to cure the default in accordance with section 14.3 (Notice of Default), FMPA has the right to any or all of the following remedies against KEYS at FMPA's sole discretion: (1) terminate or reduce Capacity Credits and other payments to KEYS until the default is cured; (2) require specific performance by KEYS of its obligations under this contract; or (3) bring an action for damages.

14.3 **Notice of Default.** (a) Upon any FMPA Event of Default or KEYS Event of Default, the non-defaulting party shall send notice to the defaulting party at the address set forth in schedule F ((Titles and Addressees of Parties) and, except as otherwise specified in this contract, the defaulting party shall have 60 days from receipt of such notice to cure the default.

(b) If the default is not cured within such 60 day period, the non-defaulting party shall have the right to exercise the remedies provided in sections 14.1 (FMPA Default) and 14.2 (KEYS Default), respectively.

Article 15 NOTICES

15.1 **Notices.** (a) Each party giving or making any notice, request, demand, or other communication (each, a **"notice"**) pursuant to this contract shall give the notice in writing, unless otherwise expressly permitted in this contract, and shall use one of the following methods of delivery, each of which for purposes of this contract is a writing: (1) personal delivery; (2) registered or certified mail, in each case, return receipt requested and postage prepaid; (3) nationally recognized overnight courier, with all fees prepaid; (4) electronic mail with electronic confirmation of the addressee opening the electronic mail (*i.e.*, read receipt) or (5) facsimile.

(b) Each party giving a notice shall address the notice to the appropriate person at the receiving party (the **"Addressee"**) at the address listed in schedule F ((Titles and Addressees of Parties) or to another Addressee or at another address designated by a party in a notice pursuant to this section 15.1 (Notices).

(c) Except as provided elsewhere in this contract, a notice is effective only if the party giving or making the notice has complied with subsections (a) and (b) and if the Addressee has received the notice. A notice is deemed to have been received as follows:

- (1) If a notice is delivered in person, or sent by registered or certified mail, or nationally recognized overnight courier, upon receipt as indicated by the date on the signed receipt.

- (2) If a notice is sent by facsimile, upon receipt by the party giving or making the notice of an acknowledgment or transmission report generated by the machine from which the facsimile was sent indicating that the facsimile was sent in its entirety to the Addressee's facsimile number.
- (3) If the Addressee rejects or otherwise refuses to accept the notice, or if the notice cannot be delivered because of a change of address for which no notice was given, then upon the rejection, refusal, or inability to deliver.
- (4) Despite the other clauses in this subsection (c), if any notice is received after 5 p.m. on a business day where the Addressee is located, or on a day that is not a business day where the addressee is located, then the notice is deemed received at 9:00 a.m. on the next business day where the Addressee is located.

Article 16 GENERAL PROVISIONS

16.1 Compliance with Law. (a) FMPA and KEYS agree that each shall continue to comply with all applicable laws, ordinances, regulations, bond resolutions, and existing contracts. Neither FMPA nor KEYS shall not be obligated to violate any applicable law, ordinance, bond resolution, existing contract or regulation to comply with its obligations pursuant to this contract. The parties agree that each shall perform their respective obligations under this contract in accordance with Prudent Industry Practice.

(b) KEYS represents and warrants to FMPA that by entering into and performing under this contract it is not in breach or violation of any applicable law, ordinance, bond resolution, existing contract, or regulation as of the Effective Date.

16.2 Assignment. (a) This contract shall inure to the benefit of and shall be binding upon the respective successors and assigns of the parties as permitted by this contract.

(b) Except for any assignment by KEYS in connection with the sale, lease or other disposition of all or substantially all of KEYS' electric system as provided in section 8(d) of the All-Requirements Contract, neither this contract nor any interest herein shall be transferred or assigned by either party except with the consent in writing of the other party. No assignment or transfer of this contract shall relieve the parties of any obligation hereunder.

(c) KEYS acknowledges and agrees that if any bonds have been issued by FMPA for the purposes of this contract, this contract cannot be assigned if, in the determination of FMPA, such assignment will or may affect the federal or State of Florida tax exempt status of outstanding bonds or bonds to be issued in the future.

16.3 **Interchange Agreements.** FMPA and KEYS acknowledge that FMPA and KEYS have existing Interchange Agreements with most interconnected Florida utilities. KEYS hereby assigns, to the extent permitted by any existing Interchange Agreement and as required by FMPA, any and all of its Interchange Agreements to FMPA or KEYS shall allow FMPA to act as its agent for any and all of such Interchange Agreements; provided, however, that FMPA agrees to re-assign such Agreements or relinquish such agency back to KEYS in the event KEYS exercises its right to withdraw from the All Requirements Power Supply Project pursuant to Section 29 of the All-Requirements Contract.

16.4 **Force Majeure.** Neither FMPA nor KEYS is in default of its obligations under this contract if prevented from fulfilling such obligations by reason of a Force Majeure occurrence. "**Force Majeure**" means, without limitation, the following: acts of God, natural disaster; strikes and/or lockouts and other industrial disturbances; acts of public enemies; sabotage; insurrections; riot; fire; flood; sinkhole; blight; famine; quarantine; epidemics; landslides; drought; lightning; earthquakes; hurricanes; tidal surges; tornadoes; storms; civil disturbances; war; explosion; injunction; orders, or absence of necessary orders and permits of any kind which have been properly applied for, from the government of the United States or from the State of Florida or any of their departments, agencies or officials, or from any civil or military authority including, but not limited to, courts and administrative bodies, pertaining to the parties; extraordinary delay in transportation; unforeseen soil conditions; equipment, material, supplies, labor or machinery shortages; commercial impracticability; partial or entire failure of utilities necessary or useful for the physical operation of the parties; breach of contract by any supplier, contractor, subcontractor, or laborer of either party; or any other similar extreme cause or event beyond the reasonable control of either party. The party suffering an occurrence of Force Majeure shall use its best efforts to remedy with all reasonable dispatch the cause or causes preventing the carrying out of its obligations pursuant to this contract, except that the settlement of strikes, lockouts and other labor disputes or industrial disturbances is entirely within the discretion of each party, and neither party shall be required to make settlement of strikes, lockouts and other labor disputes or industrial disturbances by acceding to demands that are unreasonable in the judgment of the party. In no instance does Force Majeure include any event that results from, in whole or in part, the negligence or misconduct of a party.

16.5 **No Adverse Distinction.** KEYS agrees that there shall be no adverse distinction and no undue discrimination in carrying out its obligations under this contract and KEYS further agrees to take no action adverse to the interests of FMPA where such action is based in whole or in part upon the fact that FMPA owns facilities at the Stock Island Project Site.

16.6 **Waivers.** (a) Any waiver at any time by either party to this contract of its rights with respect to a default or any matter arising in connection with this contract is not be deemed to be a waiver with respect to any subsequent default or matter.

(b) The failure of either party to enforce at any time any of the provisions of this contract or the All-Requirements Contract, or to require at any time performance by the other party of any of the provisions of this contract or the All-Requirements Contract, is in no way to be construed to be a waiver of such provisions nor in any way to affect the validity of this contract or the All-Requirements Contract or the right of such party thereafter to enforce each and every provision of this contract and the All-Requirements Contract.

16.7 **Information.** FMPA and KEYS shall promptly furnish to each other such information as may be reasonably requested from time to time in order to carry out more effectively the intent and purpose of this contract or the All-Requirements Contract or as may be reasonably necessary and convenient in the conduct of the operations of the party requesting such information. Without limiting the generality of the foregoing, KEYS shall, upon request, furnish to FMPA all such information, certificates, engineering reports, feasibility reports, information relating to load forecasts and generation and transmission expansion plans, financial statements, opinions of counsel, official statements, and other documents as shall be reasonably necessary in connection with financings or business of FMPA.

16.8 **Applicable Law.** This contract is to be governed by and construed in accordance with the laws of the State of Florida.

16.9 **Severability.** In the event that any of the terms, covenants or conditions of this contract, or the application of any such term, covenant or condition, shall be held invalid as to any person or circumstance by any court having jurisdiction under the circumstances, the remainder of this contract and the application of its terms, covenants or conditions to such persons or circumstances shall not be affected by that invalidity.

16.10 **Survivorship of Obligations.** The termination of this contract shall not discharge either party from any obligation it owes to the other party under this contract by reason of any transaction, loss, cost, damage, expense, or liability which occurs or arises (or the circumstances, events, or bases of which occurs or arises) prior to such termination. It is the intent of the parties that any such obligation owed (whether the same shall be known or unknown at the termination of this contract or whether the circumstances, events, or bases of the same shall be known or unknown at the termination of this contract) shall survive the termination of this contract.

16.11 **Amendment.** No amendment to this contract is valid unless mutually agreed and signed by both parties. Schedules to this contract may be amended by the parties as mutually agreed from time to time. In addition, for any amendment to schedules A (Capacity Credit Resources), B (Partial Requirements Purchases), C (Excluded Power Supply Resources), D (Capacity Credits), or E (Points of Delivery) to be effective, the FMPA Executive Committee must approve such amendment.

16.12 All-Requirements Project Responsibility. For FMPA, this contract is a liability and obligation of the All-Requirements Power Supply Project only. No FMPA liability or obligation under this contract inures to or binds any of the funds, accounts, monies, property, instruments, or rights of the Florida Municipal Power Agency generally or any of any other "project" of FMPA as that term is defined in the Interlocal Agreement. Any sum or amount owed to FMPA pursuant to this contract by KEYS may be added by FMPA to KEYS' bill for All-Requirements Services, as defined in the All-Requirements Contract, and is deemed to be owed to FMPA as payment for All-Requirements Services.

16.13 No Construction Against Drafter. This contract reflects the negotiated agreement of the parties. Accordingly, this contract is to be construed as if both parties jointly prepared it, and no presumption shall be made as to whether one party or the other prepared this contract for purposes of interpreting or construing any of the provisions of this contract or otherwise.

16.14 Drafting Conventions. The following drafting conventions are applicable to the reading of this contract:

- (1) the words "include," "includes," and "including" are to be read as if they were followed by the phrase "without limitation;"
- (2) the headings provided in this contract are for convenience only and do not affect its meaning;
- (3) any reference to a contract (including this contract), document, or instrument means such contract, document, or instrument as amended or modified and in effect from time to time in accordance with the terms of that contract, document, or instrument;
- (4) unless specified otherwise, any reference to a law, statute, or regulation means that law, statute, or regulation as amended or supplemented from time to time and any corresponding provisions of successor laws, statutes, or regulations;
- (5) the words "party" and "parties" refer only to a named party to this contract;
- (6) the definitions in this contract apply equally to both singular and plural forms of the terms defined;
- (7) unless specified otherwise, references in this contract to articles, sections, and schedules are references to articles, sections, and schedules of this contract; and

- (8) words and abbreviations not defined in this contract that have recognized technical, engineering, or power plant operation industry meanings are used in this contract in accordance with such recognized meanings.

16.15 **Counterparts.** This Contract may be executed in counterparts, each of which is deemed to be an original, but all of which together shall constitute one and the same instrument.

16.16. **No Consequential Damages.** Neither party shall be liable to the other party for any special, indirect, incidental, punitive, consequential, lost profits or revenue or other business interruption damages under, arising out of, due to, or in connection with its performance or nonperformance of this contract, whether based on contract, tort (including negligence), strict liability, warranty or otherwise.

Article 17 DEFINED TERMS

17.1 **Defined Terms.** Capitalized terms used in this contract, and not defined elsewhere in this contract, have the meaning given them in the All-Requirements Contract, with the following additions.

"All-Requirements Bill" means the bill, statement, or invoice prepared by FMPA and presented to KEYS pursuant to section 9 of the All-Requirements Contract.

"Bylaws" means the Bylaws of FMPA or the by-laws of the FMPA Executive Committee, as appropriate.

"CAIR" means the United States Environmental Protection Agency's Clean Air Interstate Rule, including any federal implementation plans and subsequent or successor regulatory or legislative enactment.

"Capacity Credit" means the credit given in accordance with section 4.1 (Sixty Percent Requirement) and schedule D (Capacity Credits) to KEYS by FMPA (shown as a credit on each KEYS All-Requirements Bill) for selling and making available to FMPA the KEYS' Capacity Credit Resources.

"Common Facilities" means facilities at or contiguous to the Stock Island Project Site that are (1) owned by KEYS on September 30, 2010 and, also (2) necessary or useful in the operation of Key West CT, Stock Island MS 1, and Stock Island MS 2, including those specifically identified in schedule H, but excluding the Excluded Facilities. Common Facilities may serve only the Stock Island Project or may be capable of serving additional generation facilities to be constructed at

the Stock Island Project Site or may be required by the Stock Island Project Site itself (*e.g.*, fencing).

"Entitlement Share in the Stanton II Project" means KEYS' entitlement to a portion of the electric capacity and energy from the Stanton II Project as such project is defined in the Stanton II Project Bond Resolution,.

"Entitlement Share in the Tri-City Project" means KEYS' entitlement to a portion of the electric capacity and energy from the Tri-City Project as defined in the Tri-City Project Bond Resolution.

"EP 2" means the 2.2 MW diesel auxiliary generator and all associated equipment which has been installed by KEYS to provide back-up black start capability for the Stock Island Project Site and which is a part of the Common Facilities.

"Excluded Facilities" means facilities at the Stock Island Project Site that are (1) owned by KEYS and, also (2) used exclusively or predominately for KEYS' transmission, distribution, fleet, warehouse, office, or other non-generation system needs, including those specifically identified in schedule H, and which are expressly excluded from Common Facilities, and for which the parties agree that FMPA shall have no financial responsibility, regardless of the location of Excluded Facilities at the Stock Island Project Site.

"Executive Committee" means the Executive Committee of FMPA as provided for in the Interlocal Agreement and the Bylaws.

"Fiscal Year" means the fiscal year as established by FMPA, which is currently the one year period running from October 1 to the following September 30.

"Generation Point of Delivery" means the point at each KEYS' generating Unit at which electric energy is metered (*i.e.*, the plant meter) for purposes of determining the Capacity Credit given by FMPA to KEYS pursuant to this contract.

"Interchange Agreement" means an agreement whereby two or more utilities agree to provide interchange services for each other.

"Interconnection Point of Delivery" means the point at which electric energy is metered and transferred to FMPA or the transmission lines of a utility other than KEYS, but including the FKEC-KEYS Line, for transfer to FMPA, as set forth in schedule E.

"Key West CT" means with combustion turbine, designated as combustion turbine No. 1, that burns No. 2 oil, installed at the Stock Island Project Site that has a summer rating of approximately 18 MW.

"kV" means kilovolt.

"kW" means kilowatt.

"MW" means megawatt.

"Net Salvage Value" means the original cost of machinery, equipment, and facilities, including a Unit and Common Facilities, less accumulated depreciation or such other amount as agreed to by KEYS and FMPA.

"New O&M Agreement" means the consolidated operating and maintenance contract between the parties, dated as of January 1, 2011, that provides for the joint operations and maintenance of the Stock Island Project, Stock Island CT2, Stock Island CT3, and Stock Island CT4, and which supersedes the existing O&M Agreement to effect a new arrangement for operation and maintenance of FMPA's and KEYS' owned electric generating facilities at the Stock Island Project Site that is complimentary to this contract.

"Other KEYS Power Purchase" means KEYS' capacity and energy purchased from another supplier, other than an Excluded Resource, and identified on schedule A (Capacity Credit Resources).

"Partial Requirements Purchase" means KEYS' purchase of a portion of its power supply requirements from a supplier other than FMPA as identified in schedule B (Partial Requirements Purchases).

"Partial Requirements Purchase Contract" means the contract between KEYS and its supplier other than FMPA pursuant to which KEYS makes Partial Requirements Purchases from that supplier.

"Prudent Industry Practice" means, at a particular time, any of the practices, methods and acts engaged in or approved by a significant portion of the municipal electric utility industry prior to such time, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired results at the lowest reasonable cost consistent with good business practices, high reliability, all diligent safety precautions, and reasonable expedition. Prudent Industry Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts expected to accomplish the desired results, having due regard for, among other things, all warranties and the requirements of Governmental Authorities (as defined in the New O&M Agreement) of competent jurisdiction and the requirements of this contract.

"SO₂ Credit" means a sulfur dioxide emissions allowance owned by KEYS, or that KEYS is entitled to receive, which is or may be in the future tradable pursuant to an applicable Cap and Trade Program.

"Stanton II Project" means the FMPA Stanton II Project, established by the board of directors, which owns a 23.2367% undivided ownership interest in the Curtis H. Stanton Energy Center Unit No. 2 (**"Stanton Unit No. 2"**), a nominal 429 MW coal-fired electric generating unit, constructed and operated by the Orlando Utilities Commission (**"OUC"**), together with certain additional facilities and transmission and other contractual arrangements.

"Stanton II Project Bond Resolution" means the Stanton II Project Revenue Bond Resolution, adopted by the FMPA board of directors on June 26, 1991, as amended and restated in its entirety on April 10, 2002, and as further supplemented and amended.

"Stock Island Project" means Key West CT, Stock Island MS 1, Stock Island MS 2, and the Common Facilities.

"Stock Island Project Site" means the physical location of the Stock Island generation facility located at 6900 Front Street Extended, Stock Island, Key West, Monroe County, Florida and includes all realty interests associated with the Stock Island generation facility, as provided in the New O&M Agreement.

"Stock Island CT2" means the GE Frame 5 peaking unit, designated as combustion turbine No. 2, that burns No. 2 oil, installed at the Stock Island Project Site in 1998, and having a summer rating of approximately 16 MW.

"Stock Island CT3" means the GE Frame 5 peaking unit, designated as combustion turbine No. 3, that burns No. 2 oil, installed at the Stock Island Project Site in 1998, and having a summer rating of approximately 16 MW.

"Stock Island MS 1" means the medium speed internal combustion unit, installed at the Stock Island Project Site in June 1991, with a summer rating of approximately 6 MW.

"Stock Island MS 2" means the medium speed internal combustion unit, installed at the Stock Island Project Site in June 1991, with a summer rating of approximately 6 MW.

"System Reliability" generally means that KEYS' retail customers have power delivered to them through a system that has all transmission facilities, as of the Effective Date, in service and operating within normal steady state and dynamic voltage ranges and as may be more specifically provided for in the New O&M Agreement.

"Tie Line Separation" means the discontinuance of electric transmission service from Florida's mainland across the electric transmission line connecting Florida Power and Light Company's Florida City substation with the FKEC Marathon substation.

"Transport Rule" means the United States Environmental Protection Agency's proposed Federal Implementation Plans to Reduce Interstate Transport of Fine Particulate Matter and Ozone, or subsequent or successor regulatory or legislative enactment, to limit interstate transport of emissions of NO_x and SO₂.

"Tri-City Project" means the Tri-City Project, established by the Board of Directors, which owns a 5.3012% undivided ownership interest in the Curtis H. Stanton Energy Center Unit No. 1 (**"Stanton Unit No. 1"**), a nominal 425 MW coal-fired electric generating unit, constructed and operated by OUC, together with certain additional facilities and transmission and other contractual arrangements.

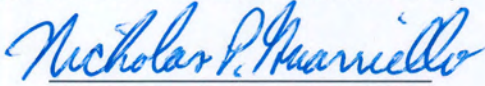
"Tri-City Project Bond Resolution" means the Tri-City Project Revenue Bond Resolution, adopted by the FMPA board of directors on March 22, 1985, as amended and restated in its entirety on December 11, 1992, and as further supplemented and amended.

"Unit" means a generating unit owned by KEYS, in whole or in part, the capacity and energy of which is sold and made available to FMPA by KEYS, as specifically identified in section I of schedule A (Units).


[SIGNATURE PAGE FOLLOWS]

The parties are signing this contract as of the date stated in the introductory paragraph.

FLORIDA MUNICIPAL POWER AGENCY (ALL-
REQUIREMENTS POWER SUPPLY PROJECT)

By: 
Nicholas P. Guarriello
General Manager and CEO

UTILITY BOARD OF THE CITY OF KEY WEST,
FLORIDA

By: 
Lou Hernandez
Chairman, Utility Board

*[Signature Page to Revised, Amended, and Restated Capacity and Energy Sales Contract between
FMPA and KEYS dated as of January 1, 2011]*

Schedule A
CAPACITY CREDIT RESOURCES

Section I: Units

The following generating Units are to be included in the Capacity Credit calculations.

<u>Unit Name</u>	<u>Class</u>	<u>Fuel Primary</u>	<u>Capacity Credit Rating kW⁽¹⁾</u>
Key West CT	Peaking/Reserve-KEY	No. 2 Oil	18,213
Stock Island MS 1	Peaking/Reserve-KEY	No. 2 Oil	6,104
Stock Island MS 2	Peaking/Reserve-KEY	No. 2 Oil	6,190

- (1) Net continuous reliable capacity of the Unit during the summer period at the Generation Point of Delivery as substantiated by actual historical operation and as determined, as of the Effective Date, in accordance with procedures developed and approved by the Executive Committee for FY 2008.

Section II: Purchased Capacity Resources

<u>Selling Utility</u>	<u>Type of Purchase</u>	<u>Capacity Credit Rating kW⁽²⁾</u>
Key West Tri-City Project/Stanton I	Steam/Coal	12,590
Key West Stanton II Project	Steam/Coal	9,620

- (2) Maximum capacity available to be scheduled during the summer period at the Interconnection Point of Delivery.

Section III: Existing Capacity and Energy Sales

A copy of the contract is attached as exhibit A.1.

<u>Purchasing Utility</u>	<u>Type of Sale</u>	<u>capacity Credit Rating kW⁽³⁾</u>
FKEC	capacity and energy	12,000

- (3) Maximum capacity available to the purchasing utility during the summer period at the appropriate point of delivery(ies).

Exhibit A.1
COPY OF LONG-TERM AGREEMENT TO PROVIDE CAPACITY AND ENERGY
BY KEYS TO FKEC, DATED DECEMBER 23, 1992

[FOLLOWS ON EXHIBIT A.1, PAGES 1-30]

**LONG-TERM AGREEMENT TO PROVIDE
CAPACITY AND ENERGY BY
THE CITY ELECTRIC SYSTEM
OF THE UTILITY BOARD OF THE CITY OF KEY WEST, FLORIDA
TO
FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION, INC.**

**Long-Term Agreement to Provide
Capacity and Energy by
the City Electric System
of the Utility Board of the City of Key West, Florida
to
Florida Keys Electric Cooperative Association, Inc.**

TABLE OF CONTENTS

	Page
ARTICLE I - Definitions	3
Section 1.1 - Year	3
Section 1.2 - CES Load	3
Section 1.3 - CES Area of Service	4
Section 1.4 - CES Monthly Peak Load	4
Section 1.5 - FPL-FKEC Agreement	4
Section 1.6 - Joint Investment Agreement	4
Section 1.7 - FPL-CES Agreement	4
Section 1.9 - FKEC's Base Demand	5
Section 1.10 - Control Area	5
Section 1.11 - Prime Rate	5
Section 1.12 - Transmission System	6
Section 1.13 - Metering	6
Section 1.14 - Prudent Utility Practices	6
Section 1.15 - FKEC Resources	7
Section 1.16 - Long-Term Capacity and Energy	7
Section 1.17 - Delivery Point	7
Section 1.18 - REA	7
Section 1.19 - FERC	7
ARTICLE II - Term of Agreement	7
Section 2.1 - Term	7
ARTICLE III - Electric Service Provided	8
Section 3.1 - Electric Service Provided	8
ARTICLE IV - Control Area, Regulation Service and Deliveries	8
Section 4.1 - Control Area	8
Section 4.2 - Scheduled Deliveries	9
Section 4.3 - Accessory Facilities	9

Long-Term Agreement to Provide
Capacity and Energy by the
City Electric System of the
Utility Board of the City of Key West, Florida
to the
Florida Keys Electric Cooperative, Inc.

Exhibit A
CES Diesel and Combustion Turbine Peaking Units*

<u>Unit Name</u>	<u>Net kW Capacity</u>
Key West Gas Turbine	20,000
Stock Island Diesel #1	2,000
Stock Island Diesel #2	2,000
Stock Island Diesel #3	2,000
Stock Island Medium Speed Diesel #1	8,700
Stock Island Medium Speed Diesel #2	8,700
Cudjoe Diesel #2	2,500
Cudjoe Diesel #3	2,000
Big Pine Key Diesel	<u>2,500</u>
	50,400

* Capacity ratings of existing plants may change due to unit derating , and new units may be added or old units retired.

**Long-Term Agreement to Provide
Capacity and Energy by
the City Electric System
of the Utility Board of the City of Key West, Florida
to
Florida Keys Electric Cooperative Association, Inc.**

This Long-Term Agreement (the "Agreement") is made and entered into this 2nd day of December, 1992 by and between the City Electric System of the Utility Board of the City of Key West, Florida ("CES"), organized and existing under the laws of the State of Florida and an electric utility as defined in Chapter 366.02(2) Florida Statutes and Florida Keys Electric Cooperative Association, Inc. ("FKEC"), a rural electric cooperative organized and existing under Chapter 425, Florida Statutes, and Title 7, Chapter 31, United States Code and an electric utility as defined in Chapter 366.02(2), Florida Statutes, collectively referred to as the "Parties" and individually as a "Party."

WITNESSETH:

WHEREAS, CES owns and operates electric generation, transmission, and distribution facilities in the City of Key West, Florida and the neighboring Keys, within Monroe County, Florida.

WHEREAS, FKEC owns and operates generation, transmission, and distribution facilities in the upper and middle Florida Keys, within Monroe County, Florida.

ARTICLE V - Capacity Commitment, Contract Demand and Long-Term Energy	9
Section 5.1 - Capacity Commitment	9
Section 5.2 - Contract Demand	10
Section 5.3 - Long-Term Energy	10
Section 6.1 - Demand and Energy Charges	10
Section 6.2 - Adjustment to Demand and Energy Charges	11
Section 6.3 - Demand and Energy Charges for Additional Power and Energy	11
ARTICLE VII - Metering, Billing, and Payment	11
Section 7.1 - Metering	11
Section 7.2 - Billing Statements	12
Section 7.3 - Billing Adjustments and Challenges	14
Section 7.4 - Disputed Bills	15
ARTICLE VIII - Power Factor	15
Section 8.1 - Power Factor	15
ARTICLE IX - Interruptions and Curtailments	16
Section 9.1 - Interruption of Service by CES	16
ARTICLE X - Operating Procedures	17
Section 10.1 - Operating Procedures	17
ARTICLE XI - Force Majeure and Indemnification	18
Section 11.1 - Force Majeure	18
Section 11.2 - Responsibility and Indemnification	19
ARTICLE XII - Miscellaneous	19
Section 12.1 - Unique Agreement	19
Section 12.2 - Complete Agreement	19
Section 12.3 - Equal Employment Opportunity and Civil Rights	20
Section 12.4 - Waivers	20
Section 12.5 - Successors and Assigns	20
Section 12.6 - No Dedication of the System	21
Section 12.7 - Notices	22
Section 12.8 - Compliance and Cooperation	22
Section 12.9 - REA Approval	22
Section 12.10 - FPL Approval	23
Section 12.11 - Judicial Proceeding	23

THE CITY ELECTRIC SYSTEM OF THE
UTILITY BOARD OF THE CITY OF KEY WEST

Key West, Florida

Schedule A

Sale of Supplemental Power and Energy to
Florida Keys Electric Cooperative Association, Inc.

1. SERVICE:

Electric power and energy to be furnished hereunder shall be 60 hertz alternating current delivered at 138 kV at the interconnection points between the Transmission System and the transmission system of Florida Power & Light Company or the interconnection point between the Transmission System and the transmission system of CES.

2. AVAILABILITY:

The Long-Term Energy required to be provided by CES to FKEC under this Agreement shall be supplied only if FP&L requires FKEC to meet any portion of FKEC's load above the then-effective Base Demand and only after FKEC has met such requirements of FP&L with FKEC Resources. In addition, the entire contract demand shall be available to FKEC only if the Transmission System is in operation. If the Transmission System is not in operation, the available contract demand shall be prorated according to the following formula and as specified in Section 5.1:

$$A = \frac{B}{C + B} \times D$$

A = Contract Demand Available to FKEC in Kilowatts

B = Contract Demand of FKEC in Kilowatts

C = CES's Monthly Peak Demand of the Same Month in Previous Year in Kilowatts

D = CES's Available Generating Resources Located On the Island in the Current Hour, in Kilowatts

3. CONTRACT DEMAND:

10,000 kilowatts

4. RATES:

Demand Charge:

Initial rate beginning January 1, 1994: \$3.00 per month per kilowatt of contract demand.

Energy Charge:

The energy charge, mills per net kilowatt hour, shall be CES's average fuel cost of its diesel and combustion turbine generating units as listed in Exhibit A of this Agreement in the month the energy is provided to FKEC, if such energy is provided from such generating units. ~~If~~ CES provides all or a portion of the energy from generating resources other than its diesel and combustion turbine generating units, the energy charge, mills per kilowatt hour, in the month the energy is provided to FKEC shall be CES's net cost of such energy plus 1.0 mill per kilowatt hour for the portion of energy provided by CES to FKEC from such generating resources. CES's net cost shall include, but not be limited to, fuel cost, transmission cost, and losses incurred by CES.

5. DETERMINATION OF BILLING DEMAND:

The billing demand shall be the contract demand.

6. MINIMUM BILL:

The minimum monthly charge under the above rate shall be the demand charge times the Contract Demand plus any applicable taxes.

7. TAXES:

Any applicable city, county, state, and federal taxes incurred by CES shall be passed through to FKEC.

WHEREAS, the Parties currently operate their respective transmission systems directly connected pursuant to and in accordance with an Interconnection Agreement among Florida Power and Light Company ("FPL") and FKEC and CES ("Interconnection Agreement"), dated October 6, 1986.

WHEREAS, pursuant to a Long-Term Agreement to Provide Capacity and Energy by FPL to FKEC dated August 15, 1991, ("FPL-FKEC Agreement"), FKEC agrees to purchase and FPL agrees to sell capacity and energy on a long-term basis pursuant to the terms and conditions therein set forth.

WHEREAS, pursuant to a Long-Term Agreement to Provide Capacity and Energy by FPL to CES dated August 15, 1991 ("FPL-CES Agreement"), CES agrees to purchase and FPL agrees to sell capacity and energy on a long-term basis pursuant to the terms and conditions therein set forth.

WHEREAS, pursuant to a Long-Term Joint Investment Transmission Agreement between FKEC and CES dated December 30, 1991 ("Joint Investment Agreement"), the Parties, among other things, established the ownership interest, capacity entitlement, and method of determination of demand and energy losses of the Transmission System as defined in the Joint Investment Agreement.

WHEREAS, the Parties agree that this Agreement shall not supersede and modify any existing agreements including but not limited to the Joint Investment Agreement.

WHEREAS, FKEC desires to purchase and CES desires to sell electric capacity and energy on a long-term basis pursuant to the terms and conditions herein set forth.

NOW, THEREFORE, in consideration of the foregoing premises and of the mutual benefits to be derived, the Parties hereto agree as follows:

ARTICLE I

Definitions

In addition to the terms defined elsewhere in this Agreement, the following terms have the meaning indicated, which meaning shall be equally applicable to both singular and plural forms of such terms:

Section 1.1 - Year: A Year shall be the same as a calendar year, commencing at one (1) minute prior to 12:01 a.m. (eastern standard time) of each January 1 and ending at one (1) minute after 11:59 p.m. (eastern standard time) of each succeeding December 31.

Section 1.2 - CES Load: CES's load shall mean the electric capacity and energy required to serve native load, including losses, in the CES Area of Service.

Section 1.3 - CES Area of Service: CES's area of service shall include CES's area of service in the State of Florida, which area extends westward beyond the point of ownership separating CES's area of service from FKEC's located at the easterly end of the Seven Mile Bridge (mile marker 46.9 on U.S. Route 1).

Section 1.4 - CES Monthly Peak Load: The one-hour maximum net integrated load in the CES Area of Service during any given month.

Section 1.5 - FPL-FKEC Agreement: The Long-Term Agreement to Provide Capacity and Energy by Florida Power and Light Company to Florida Keys Electric Cooperative Association, Inc. dated August 15, 1991 and its amendments.

Section 1.6 - Joint Investment Agreement: The Long-Term Joint Investment Transmission Agreement between Florida Keys Electric Cooperative Association, Inc., and the Utility Board of the City of Key West, Florida, dated December 30, 1991 and its amendments.

Section 1.7 - FPL-CES Agreement: The Long-Term Agreement to Provide Capacity and Energy by Florida Power and Light Company to the City Electric System of the Utility Board of the City of Key West, Florida dated August 15, 1991 and its amendments.

Section 1.8 - Interconnection Agreement: The Interconnection Agreement among Florida Power and Light Company and Florida keys Electric Cooperative Association, Inc., and the Utility Board of the City of Key West, Florida, dated October 6, 1986 and its amendments.

Section 1.9 - FKEC's Base Demand: FKEC's Base Demand shall be the demand as defined in Subsection 4.2.1 of the FPL-FKEC Agreement.

Section 1.10 - Control Area: A power system or combination of power systems to which a common automatic generation control scheme is applied. The basic objectives of a Control Area are (1) to match, at all times, the power output of the generators within such Control Area and power and energy purchased from or sold to utilities outside such Control Area, to the prevailing load, (2) to maintain, within limits generally accepted by the electric utility industry, scheduled interchange with other Control Areas, (3) to help maintain the system frequency within reasonable limits, and (4) to provide sufficient generating capacity to maintain Operating Reserves in accordance with practices generally accepted by the electric utility industry. All capacity and energy transactions between Control Areas are effective through interchange schedules.

Section 1.11 - Prime Rate: The Prime Rate during any calendar month shall be computed as the average of the prime lending rates reported in the Money Rate column of the Wall Street Journal, as the "Prime Rate," or the equivalent if such rate is no longer available, for the last business day of the applicable month and the last business day of the preceding

month (in the event one or more of such reports indicate a range of such rate, the average of the two limits shall be used in the calculation). Similar data from the New York Times may be used if the Wall Street Journal is not published that day. Where under the terms of this Agreement one Party is obligated to make payment to the other Party along with interest at Prime Rate, such interest shall be compounded monthly from the date such payment was due until such time that payment is made.

Section 1.12 - Transmission System: Transmission System shall be the transmission system owned jointly or severally by CES and FKEC as defined in the Joint Investment Agreement.

Section 1.13 - Metering: Metering shall mean the instantaneous and simultaneous measurement and recording of power and energy which flows into and out of distinct metering points in order to differentiate between the load internal to such metering points.

Section 1.14 - Prudent Utility Practices: Prudent Utility Practices shall mean any of the reasonable practices, methods and acts engaged in or approved by a significant portion of the electric utility industry prior to such time, or any of the reasonable practices, methods and acts which, in the exercise of reasonable judgement in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, and expedition. Prudent Utility Practices are not intended to be limited to the optimum practice, methods, or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods, or acts

expected to accomplish the desired results.

Section 1.15 - FKEC Resources: FKEC Resources shall be the resources, excluding the capacity and energy purchased by FKEC from CES under this Agreement, as defined in the FPL-FKEC Agreement.

Section 1.16 - Long-Term Capacity and Energy: Capacity and energy provided pursuant to this Agreement.

Section 1.17 - Delivery Point: Delivery Point shall be the interconnection point between the Transmission System and the transmission system of FPL or the interconnection point between the Transmission System and the transmission system of CES.

Section 1.18 - REA: The Rural Electrification Administration of the United States of America, Department of Agriculture.

Section 1.19 - FERC: The Federal Energy Regulatory Commission or its successor.

ARTICLE II

Term of Agreement

Section 2.1 - Term: This Agreement shall become effective as of the date first above

written and shall continue in effect for a term of eighteen (18) years from January 1, 1994. Notwithstanding the foregoing, this Agreement may be terminated by either Party on two (2) years written notice to that effect delivered to the other Party, provided that no notice of termination may be given before January 1, 1994.

ARTICLE III

Electric Service Provided

Section 3.1 - Electric Service Provided: CES will supply electric service to FKEC beginning at 12:01 a.m. (Eastern Standard Time) on January 1, 1994 in the form of three-phase, alternating current at a frequency of approximately 60 Hertz at approximately 138 kV at the Delivery Points. The availability of this service will be as specified in Schedule A attached to this Agreement.

ARTICLE IV

Control Area, Regulation Service and Deliveries

Section 4.1 - Control Area: Each Party shall be responsible for ensuring that its system is operated alone or with other utilities (including the Parties) in a Control Area. FKEC currently operates its system with FPL in a single control area. The Parties hereto agree that it is the responsibility of each Party to operate in a manner which provides for its own system load at all times, except as otherwise provided herein or as mutually agreed, and to

hold deviations from frequency-biased net interchange schedules to a minimum. To this end, each Party shall operate its system in accordance with Prudent Utility Practices so as to avoid making objectionable demands upon other systems during normal operations.

Section 4.2 - Scheduled Deliveries: CES's service under this Agreement shall be provided in accordance with schedules provided by FKEC to CES that specify the amount of capacity and energy to be received by FKEC upon thirty (30) minutes notice from FKEC. CES shall deliver to the Delivery Points sufficient capacity and energy to meet the scheduled deliveries at the Delivery Points. Scheduled amount must be in whole megawatt-hours.

Section 4.3 - Accessory Facilities: The Parties hereto will provide communication, telemetering and such other facilities for dispatching purposes and for control of power flow and flow of reactive kVA as is now or may hereafter reasonably be required in accordance with Prudent Utility Practices.

ARTICLE V

Capacity Commitment, Contract Demand and Long-Term Energy

Section 5.1 - Capacity Commitment: CES agrees to sell to FKEC and FKEC agrees to purchase from CES commencing on January 1, 1994 and extending for the term specified in Section 2.1, electric capacity and energy in an amount equal to the Contract Demand as established pursuant to this Article V. Notwithstanding the formula in the Availability

Section of Schedule A, CES shall have no obligation to have available or to supply capacity and energy in an amount that exceeds the Contract Demand. However, at times such as off-peak hours or off-peak months CES will provide the amount of capacity to FKEC up to the Contract Demand when CES has available capacity regardless of the results of the calculation based on the formula in the Availability Section of Schedule A.

Section 5.2 - Contract Demand: The Contract Demand for each Year during the entire term of this Agreement shall be 10,000 kilowatts. The Contract Demand may be increased or decreased at any time upon the mutual agreement of both Parties.

Section 5.3 - Long-Term Energy: The Long-Term Energy for any hour during the term of this Agreement shall be equal to the energy actually supplied or scheduled by CES to FKEC up to the Contract Demand amount during the hour as determined by the actual schedule of Long-Term Energy between CES and FKEC at the Delivery Points; provided however, such amount of scheduled Long-Term Energy during any clock hour shall not be greater than the then-effective Contract Demand expressed on an hourly basis.

ARTICLE VI

Charges

Section 6.1 - Demand and Energy Charges: The Demand and Energy charges shall be the charges specified in Schedule A of this Agreement.

Section 6.2 - Adjustment to Demand and Energy Charges: On each December 1 beginning with 1994 and subsequent years during the term of this Agreement, FKEC shall provide CES the demand charge for the coming year of the then Base Demand which FKEC purchases from FPL in order for CES to determine the percentage of increase or decrease of the demand charge of the Base Demand. On each January 1 beginning with 1995 and subsequent years during the term of this Agreement, the initial demand charge of \$3.00 per kilowatt per month will be adjusted, increased or decreased, based on the percentage of increase or decrease of the demand charge of the Base Demand. Notwithstanding the foregoing, the demand charge of the Contract Demand shall not be less than \$3.00 per kilowatt per month in any given year during the term of this Agreement.

Section 6.3 - Demand and Energy Charges for Additional Power and Energy: If FKEC requires demand and energy in addition to the Contract Demand and its associated energy and if CES is able to provide such additional power and energy, the demand charge will be at a rate to be agreed upon by the Parties and the energy charge will be as specified in Schedule A of this Agreement.

ARTICLE VII

Metering, Billing, and Payment

Section 7.1 - Metering: Necessary Metering equipment to permit determination of the amounts of electric capacity and energy transmitted over the connection shall be installed.

All kWh meters included in said equipment shall be sealed and shall, except in an emergency, be opened only in the presence of authorized representatives of both Parties. Such Metering shall be operated and maintained in accordance with the Interconnection Agreement.

Telemetered kWh readings shall be used to determine hourly, daily, and monthly energy transfers. Such readings shall be confirmed, and if necessary, adjusted, no less than once each month by comparison with actual kWh meter readings. Kilowatt-hour meter statements and interchange schedules shall be assembled and summarized at the end of each month for billing and record purposes.

The meters and associated equipment shall be tested and inspected annually, unless otherwise mutually agreed. If any test or inspection shows any metering facilities to be inaccurate by more than one percent (1%), fast or slow, or inaccurate to the extent a device is tested and performs outside the accuracy limits of the manufacturer's specifications, the meter or other equipment found to be inaccurate or defective shall promptly be repaired, adjusted or replaced, and an adjustment to the inadvertent interchange energy account shall be made by mutually satisfactory means by the Operating Representatives.

Section 7.2 - Billing Statements: CES shall submit to FKEC as promptly as practicable after the first of each month, a Long Term Capacity and Energy billing statement and invoices which shall reflect the total amount due to CES for the capacity and energy

delivered to FKEC under the terms of this Agreement for the preceding calendar month.

Prior to the submission of such invoice, CES and FKEC shall confirm the energy quantities and billing determinants associated with capacity and energy sales, including any adjustments made pursuant to the terms herein. All such invoices shall be due when rendered and payable on or before the "past due after" date in immediately available funds through wiring of funds or a mutually agreeable method of payment. Invoices not paid on or before the "past due after" date shall be termed delinquent and shall then accrue interest at the Prime Rate.

The "past due after" date shall be fifteen (15) days from the date of mailing (as determined by postmark). If the "past due after" date should fall on a Sunday, or on a Monday which is a holiday, then the "past due after" date shall be the next business day after such Sunday or holiday. If the "past due after" date should fall on a Saturday or on any holiday other than a Monday holiday, the "past due after" date shall be the business day prior to such Saturday or holiday. The following holidays, as observed by CES, are the only holidays which shall be considered in the above determinations: New Year's Day (January 1st); Martin Luther King Day (third Monday in January); President's Day (third Monday in February); Memorial Day (last Monday in May); Independence Day (July 4th); Labor Day (first Monday in September); Columbus Day (second Monday in October), Veteran's Day (November 11th), Thanksgiving Day (fourth Thursday in November); and Christmas Day (December 25th). If a holiday falls on a Saturday, it is observed on the prior Friday and if a holiday falls on a Sunday, it is observed on the following Monday.

CES shall have the right to discontinue electric service to FKEC in the event FKEC should fail to pay any sum due, or, in the event FKEC otherwise violates, or fails to comply with, the provisions of this Agreement; provided that CES shall give FKEC at least sixty (60) days written notice of its intention to discontinue the delivery of electric service and the reason therefore. FKEC shall have such period in which to pay such sum or cure such default.

Section 7.3 - Billing Adjustments and Challenges: FKEC may challenge the correctness of any bill or billing adjustment no later than 12 months after the date payment of such bill is due. If FKEC does not challenge the correctness of a bill or billing adjustment within such 12 month period, such bill or billing adjustment shall be binding on FKEC and shall not be subject to challenge by FKEC. Any challenge must be in writing. Where it is determined as a result of a challenge to a bill or billing adjustment that an adjustment to such bill or billing adjustment is appropriate, such adjustment shall include interest accrued at the Prime Rate and shall be reflected in the monthly billing immediately following such determination.

CES shall have the right to correct or adjust any bill or billing adjustment within 12 months from the date payment of such bill or billing adjustment is due. If CES does not correct or adjust a bill or billing adjustment within such 12 month period, it shall be binding on CES. Where it is determined by CES that an adjustment to a bill or billing adjustment is appropriate, such adjustment shall include interest accrued at the Prime Rate and shall be reflected in the monthly billing immediately following such determination.

Section 7.4 - Disputed Bills: In case any portion of any bill is in bona fide dispute, the disputed and undisputed amounts shall be payable when due. FKEC's payment of the disputed amount under protest shall not affect any legal or equitable rights it may have to challenge the disputed portion of the bill. Upon final determination of the correct amount, any amounts due to FKEC which were paid under protest shall be payable to FKEC within fifteen (15) days together with interest at the Prime Rate.

No claim or demand which FKEC may have or assert against CES shall be set off or counterclaimed against the payment of any sum of money due CES hereunder and all such sums shall be paid as herein provided regardless of any such claim or demand.

ARTICLE VIII

Power Factor

Section 8.1 - Power Factor: The Parties shall operate their respective systems prudently, so as to maintain voltage levels within acceptable ranges and appropriate reactive electric energy reserves, and each Party shall endeavor to supply reactive electric energy consistent with such obligation. It is recognized by each Party that there may be reactive electric energy flows through the systems of the other Party; however, neither Party shall be obligated to supply or absorb reactive electric energy for the other Party when to do so would interfere with service on its own system, would adversely affect any contractual relationships between the Parties and other parties, would limit the use of connection facilities, or would require

the operation of generation or reactive equipment not otherwise required.

ARTICLE IX

Interruptions and Curtailments

Section 9.1 - Interruption of Service by CES: CES shall provide the electric service for which it has undertaken a commitment under Article V, except for: (1) interruptions or reductions caused by a Force Majeure; (2) interruptions or reductions due to action instituted by automatic or manual control resulting in the disconnection of CES's system and the Transmission System for the purpose of maintaining overall reliability and continuity of CES's transmission system or for the purpose of protecting CES's generation or transmission facilities; (3) temporary interruptions or reductions which, in the opinion of CES, are necessary or desirable for the purpose of maintenance, repairs, replacements, or installation of equipment, or investigation and inspection; or (4) failure of FKEC to comply with the provisions of this Agreement. CES does not guarantee that the service provided under this Agreement will be free from interruption or impairment and CES shall not be liable to FKEC for damages resulting from any such interruptions or impairment. CES will use reasonable best efforts to notify FKEC by telephone of any scheduled interruption or scheduled impairment of service and will use reasonable best efforts to confirm such notice by facsimile or letter on the same date such notice was given. CES will use due diligence to remove all causes of such interrupted or impaired service which are under CES's control.

In the event Long-Term Capacity and Energy to be delivered to FKEC hereunder cannot be delivered because of contingencies or limitations due to a Force Majeure event (as provided in Section 11.1) on CES's system for a period equal to or greater than three hundred and thirty-six (336) consecutive hours, the demand charges specified in Sections 6.1 and 6.2 shall thereafter be adjusted downward during the period of such Force Majeure event to a lesser figure which represents the maximum amount of Long-Term Capacity and Energy which CES is able to provide.

ARTICLE X

Operating Procedures

Section 10.1 - Operating Procedures: Notwithstanding any other provision of this Agreement, CES's and FKEC's system operators may agree to reasonable procedures for day-to-day administration of the provisions of this Agreement; provided however, CES and FKEC have agreed in advance that the use of such procedures will not affect any of the substantive rights and obligations of the Parties hereto, including, but not limited to, the amount of money owed to CES by FKEC in accordance with the charges for services described in Article VI.

ARTICLE XI

Force Majeure and Indemnification

Section 11.1 - Force Majeure: In the event that either Party hereto should be delayed in, or prevented from, performing or carrying out any of the agreements, covenants and obligations made by and imposed upon said Party by this Agreement, by reason of or through any cause reasonably beyond its control and not attributable to its neglect including strike, stoppage in labor, failure of contractors or suppliers of materials, riot, fire, flood, ice, invasion, civil war, commotion, insurrection, military or usurped power, order of any court granted in any bona fide adverse legal proceeding or action, order of any civil or military authority (either de factor or de jure), explosion, act of God or public enemies, failure or malfunction of system facilities, unscheduled outage of generating units or transmission facilities; then, and in each such case or cases, the Party that is unable to perform shall not be liable to the other Party for or on account of any loss, damage, injury or expense (including consequential damages and cost of replacement power) resulting from or arising out of any such delay or prevention from performing; provided, however, that the Party suffering any such delay or prevention shall use due and, in its judgment, practicable diligence to remove the ^{cause(s)} ~~cause(s)~~ thereof; and provided, further, that neither Party shall be required by the foregoing provisions to settle a strike affecting it except when, according to its own best judgment, such a settlement seems advisable. Events of Force Majeure affecting FKEC shall not excuse FKEC from its obligation to make payment for any charges payable pursuant to Article VI and Article IX.

Section 11.2 - Responsibility and Indemnification: Each Party hereto expressly agrees to indemnify and save harmless and defend the other Party hereto (including its parent, subsidiaries, affiliates and their respective officers, directors, agents, and employees) against all claims, demands, costs, or expense for loss, damage, or injury to or death of person(s) or property, in any manner directly or indirectly connected with or growing out of the generation, transmission, or use of electric capacity and energy on its respective system, the accuracy, reliability and integrity of data supplied to the Party by the other Party, or the performance of any provision under this Agreement whether or not due to or caused by negligence of the other Party (but not when caused by gross negligence or willful misconduct of the other Party) when such loss, injury or damage occurs in its own system. Each Party further agrees to waive all rights against and release the other Party for any liability it may incur for payment, if any, of benefits to its own employees under any statutory obligation.

ARTICLE XII

Miscellaneous

Section 12.1 - Unique Agreement: The Parties agree that this Agreement is for a unique, long-term electric service that CES has offered to provide FKEC, and shall not establish any precedent for any other services or be relied upon by either Party for any purpose other than for the services and payments provided for hereto.

Section 12.2 - Complete Agreement: This Agreement is intended as the exclusive

integrated statement of the Parties agreement regarding service provided hereto. Parole or extrinsic evidence shall not be used to vary or contradict the express terms of this Agreement.

Section 12.3 - Equal Employment Opportunity and Civil Rights: The Parties hereto hereby certify that they will comply with Section 202, Paragraphs 1 through 7 of Executive Order 11246, as amended, and applicable portions of Executive Orders 11701 and 11758, relative to Equal Employment Opportunity and the Implementing Rules and Regulations of the Office of Federal Contracts Compliance which are incorporated herein by this reference.

Section 12.4 - Waivers: Any waiver at any time by either Party hereto of its rights with respect to the other Party or with respect to any matter arising in connection with this Agreement shall not be considered a waiver with respect to any subsequent matter.

Failure of either Party to resort to any legal remedy or to exercise any one or more alternative remedies, shall not waive or in any manner affect such Party's right to subsequently resort to any one or more of such rights or remedies on account of any such grounds then existing or which may subsequently occur.

Section 12.5 - Successors and Assigns: This Agreement shall inure to the benefit of and be binding upon CES and FKEC and their respective successors and assigns, and, insofar as is permitted by law, on any receiver or trustee in bankruptcy, reorganization or receivership of

either Party. Nothing in this Agreement, expressed or implied, is intended to confer upon any person other than CES and FKEC any rights or remedies hereunder. Except for an assignment by CES to the Florida Municipal Power Agency, or an assignment by FKEC to the Administrator of the Rural Electrification Administration ("REA"), neither Party may assign its interest in this Agreement without the express written consent of the other Party, and such consent will not be unreasonably withheld; provided, such consent shall not be required (1) in the case of an assignment or transfer to a successor in the operation of the assignor's or transferor's properties by reason of a merger, consolidation, sale or foreclosure, where substantially all such properties are acquired by such successor, or (2) in the case of an assignment or transfer of all or part of the assignor's or transferor's properties or interest to a wholly-owned subsidiary of the assignor or transferor or to another company in the same holding company as the assignor or transferor. Any assignment by either Party shall not diminish the security of any payments owed under this Agreement. In the event of an assignment or transfer under (1) or (2) above, the Parties agree to enter into good faith negotiations to consider any necessary modifications to this Agreement.

Section 12.6 - No Dedication of the System: Any undertaking by either Party to the other Party under any provision of this Agreement shall not constitute the dedication of the system, or any portion thereof, of either Party to the public or to the other Party, and it is understood and agreed that any such undertaking by either of the Parties shall cease upon termination of this Agreement. The sale by CES to FKEC of capacity and energy under this Agreement does not constitute a sale, lease, transfer, or conveyance of an ownership interest in or to any

facilities of any kind.

Section 12.7 - Notices: Any notice, demand, or request required or authorized by this Agreement shall be deemed properly given if mailed postage prepaid to CITY ELECTRIC SYSTEM OF THE UTILITY BOARD OF THE CITY OF KEY WEST, FLORIDA, P. O. Drawer 6100, Key West, Florida 33041, Attention: Manager, in the case of CES; and to FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION, INC., P. O. Box 377, 91605 Overseas Highway, Tavernier, Florida 33070, Attention: General Manager; or to such other person as may be designated by CES or FKEC. The designation of the person to be notified or the address of such person may be changed by CES or FKEC at any time, or from time to time, by similar notice.

Section 12.8 - Compliance and Cooperation: Both parties agree to comply with all reasonable requests of the other Party in the execution of such instruments and documents as may be necessary to carry out the intent and purpose of this Agreement and to cooperate with each other in obtaining and maintaining the necessary approvals, permits, and licenses from all governmental authorities. In the event it ever becomes necessary that this Agreement be approved by a regulatory body, then both Parties irrevocably consent to such filing and both Parties will support the approval of this Agreement.

Section 12.9 - REA Approval: This Agreement and any amendments hereto are subject to the final approval of the ^{BLW Administrator WTE} ~~Administration~~ of the Rural Electrification Administration of the

U.S. Department of Agriculture and this Agreement shall not be binding on the Parties until such approval is obtained.

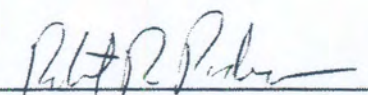
Section 12.10 - FPL Approval: This Agreement and any amendments hereto are subject to the approval of FPL which may not unreasonably withhold such approval. This Agreement shall not be binding on the Parties until such approval is obtained.

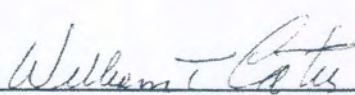
Section 12.11 - Judicial Proceeding: The Parties agree that any judicial proceedings between the Parties shall be adjudicated in the Circuit Court of the 11th Judicial Circuit of the State of Florida, in and for Dade County.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be signed by their duly authorized officers, effective as of the date first above written.

ATTEST:


THE CITY ELECTRIC SYSTEM OF
THE UTILITY BOARD OF THE
CITY OF KEY WEST, FLORIDA

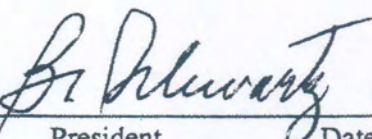
By 
Secretary

By  12-23-92
Chairman Date

ATTEST:

FLORIDA KEYS ELECTRIC
COOPERATIVE ASSOCIATION, INC.

By 
Secretary

By  12/21/92
President Date

Schedule B
PARTIAL REQUIREMENTS PURCHASES

- (1) Long-Term Agreement to Provide Capacity and Energy by Florida Power & Light Company to the City Electric System of the Utility Board of the City of Key West, Florida, dated August 15, 1991.

Schedule C
EXCLUDED POWER SUPPLY RESOURCES

----- NOT APPLICABLE -----

Schedule D
CAPACITY CREDITS

Capacity Credits for the Units listed in section I of schedule A of this Revised, Amended, and Restated Capacity and Energy Sales Contract shall be paid as set forth in section II below:

Section I: Fixed Capacity Credits.

Unit Name	Generation Class	Primary Fuel	Capacity (MW)	Operational Control	Fixed Payment Term through 1/1/YEAR	Commercial Operation Date per FMPA 2010 Ten Year Site Plan	Costs
						MM/YY	
Key West CT	Peaking/Reserve	No. 2 Oil	18,213	FMPA	2020	11/78	Reimbursed
Stock Island MS 1	Peaking/Reserve	No. 2 Oil	6,104	FMPA	2020	6/91	Reimbursed
Stock Island MS 2	Peaking/Reserve	No. 2 Oil	6,190	FMPA	2020	6/91	Reimbursed

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Section II: KEYS Fixed Capacity Credit Payment Term.

Fiscal Year	FIXED ANNUAL PAYMENT FOR		
	Key West CT	Stock Island MS 1	Stock Island MS 2
FY 2011	\$670,000, to be paid January 1, 2011		
FY 2012	\$670,000, to be paid January 1, 2012		
FY 2013	\$670,000, to be paid January 1, 2013		
FY 2014	\$670,000, to be paid January 1, 2014		
FY 2015	\$670,000, to be paid January 1, 2015		
FY 2016	\$670,000, to be paid January 1, 2016		
FY 2017	\$670,000, to be paid January 1, 2017		
FY 2018	\$670,000, to be paid January 1, 2018		
FY 2019	\$670,000, to be paid January 1, 2019		
FY 2020	\$670,000, to be paid January 1, 2020		

Section III: Purchase Power Resources. Capacity Credits paid as provided for in section 3.1:

- | | | | |
|-----|--------------------------------------|-----|----------------|
| (a) | Tri-City Project Entitlement Share | OUC | DIRECT PAYMENT |
| (b) | Stanton II Project Entitlement Share | OUC | DIRECT PAYMENT |

Schedule E
INTERCONNECTION POINTS OF DELIVERY

Utility	Interconnecting Utility	Voltage	Interconnection Point of Delivery
KEYS	FKEC	138 kV	FKEC Marathon Substation
	FMPA	69 kV	KEYS Stock Island Plant Substation

Schedule F
TITLES AND ADDRESSEES OF PARTIES

If to FMPA:

Florida Municipal Power Agency
8553 Commodity Circle
Orlando, Florida 32819-9002
Attention: Assistant General Manager, Power Resources
Facsimile No.: (407) 355-5794
Telephone No. (for verification purposes only): (407) 355-7767

With a required
copy to:

Office of the General Counsel
Florida Municipal Power Agency
2061-2 Delta Way (32303-4240)
Post Office Box 3209
Tallahassee, Florida 32315-3209
Attention: KEYS Capacity Credit Contract
Facsimile No.: (850) 297-2014
Telephone No. (for verification purposes only): (850) 297-2011

If to KEYS:

Utility Board of the City of Key West, Florida
1001 James Street
Key West, Florida 33040
Attention: General Manager & CEO
Facsimile No.: (305) 295-1005
Telephone No. (for verification purposes only): (305) 295-1020

With a required
copy to:

Utility Board of the City of Key West, Florida
1001 James Street
Key West, Florida 33040
Attention: Director of Generation
Facsimile No.: (305) 295-1145
Telephone No. (for verification purposes only): (305) 295-1140

Schedule G
INVENTORY AND TOOLS

G.1 **Inventory.** The items or groupings of spare parts inventory set forth on schedule G.1 (Stock Island Inventory List) are hereby transferred and conveyed by KEYS to FMPA pursuant to section 3.2 (Inventory and Tools Handling) of this contract.

G.2 **Tools.** The following tools (including KEYS' book value where noted), unless otherwise noted in clause (7) of this section G.2 (Tools), are hereby transferred and conveyed by KEYS to FMPA pursuant to section 3.2 (Inventory and Tools Handling) of this contract:

(1) Welding Shop Tools:--

- (a) PROTO lower half tool box;
- (b) Screw driver set phil/straight;
- (c) set of pry bars;
- (d) set Evercraft socket/ratchet (10mm – 22mm and 7/16" – 1/16");
- (e) Ridgid miter saw;
- (f) Ridgid metal miter saw;
- (g) Miller 350 Welder;
- (h) Miller plasma cutter;
- (i) Miller portable 140 welder;
- (j) Lincoln electric 68000 welder;
- (k) Lincoln electric Ranger 8 welder;
- (l) Set drill press;
- (m) Oxygen/sid. Torches (2);
- (n) Set GH-1660 ZX precision lathe & accessories;

- (o) Set precision milling mach & accessories;
 - (p) Set allen wrenches;
 - (q) Set drill sets 1/16" to 1/2";
 - (r) Miscellaneous hand and power tools;
 - (s) Wilton Horizon Brad saw; and
 - (t) Scotchman metal cutter 65 ton.
- (2) Machine Shop Tools:—
- (a) Lathe;
 - (b) Milling Machine;
 - (c) Tool Box; and
 - (d) Sand Blaster.
- (3) EP 2 Tools:—
- (a) Low half of a Craftsman tool box;
 - (b) 1/4" Evercraft socket set (6mm – 12mm short/deep) ((1 set with both) (3/16" – 1/2" short/deep));
 - (c) Set of extensions for sockets 1/4" – 1/2" – 3/4";
 - (d) 3/8" set of mix/match sockets from 1/4" to 1" short/deep;
 - (e) 1/2" set of mix/match sockets from 3/8" to 1 1/4" short/deep;
 - (f) Set of 3/4" mix/match sockets from 1" to 2 1/16" (3/4);
 - (g) 3/8" ratchets (2);
 - (h) 1/4" ratchets (2);

- (i) A handful of misc. wrenches or sockets;
- (j) Set of misc wrenches or sockets;
- (k) Set of mix/match wrenches $\frac{1}{4}$ " to 1";
- (l) Set of "blue point" retching wrenches $\frac{5}{16}$ " to $\frac{3}{4}$ ";
- (m) Set of "gear wrench" retching wrenches $\frac{13}{16}$ " to $1 \frac{1}{4}$ ";
- (n) Set of wrenches 1" to $1 \frac{5}{8}$ ";
- (o) Set of pipe wrenches (3) diff size small/medium/large;
- (p) Rubber mallets (2);
- (q) Ball Ping hammers (2);
- (q) Claw hammer;
- (r) Hatch saw;
- (s) Set of adjust. Wrenches - S/M/L;
- (t) Set of Phil screwdrivers - S/M/L;
- (u) Set of flat screwdrivers - S/M/L;
- (v) Flashlight;
- (w) Vise grip wrenches Large/Large (2);
- (x) Pich Set (for picking);
- (y) Tape measures (3);
- (z) Combo set Makita battery drills (18 volt);
 - (i) drill,
 - (ii) retching drill,

- (iii) batteries (2), and
 - (iv) charger;
 - (aa) wire wheel 6 inch;
 - (bb) shop vac rigid;
 - (cc) Mac ½" air drill; and
 - (dd) Set of Allen wrenches metric/standard.
- (4) CT1 Tool Shed Tools:—
- (a) Pry bars (8);
 - (b) Pinch Bar;
 - (c) Pair of 30" #2 Bolt Cutters;
 - (d) Set Blue Point Combo ratchet wrench 5/16" – 11/16";
 - (e) Wrenches 7/16" – 13/16" (33);
 - (f) Large Wrenches – Ranging from approximately 7/8" – 1 5/8" (57);
 - (g) Files (27);
 - (h) Taps (12);
 - (i) Brass Punches (5);
 - (j) Chisels (5);
 - (k) Set of 21 reg. Punches varied sizes;
 - (l) Set of 28 Deep/Reg ½" Drive Sockets;
 - (m) ½" Drive 2' Breaker Bar;

- (n) ½" drive ratchets (30);
- (o) Set of 4 reducers/step ups;
- (p) Set of 10 ½" drive Allen Head sockets;
- (q) Set of 28 Deep/Reg Impact sockets ½" Drive;
- (r) Impact/Reg Deep/Reg ½" – ¾" drive socket 5/8" – 1 13/16" (67);
- (s) Pipe wrenches (2);
- (t) Hammers (sledge, brass, dead blow, etc.) (10);
- (u) Milwaukee corded grinder;
- (v) Milwaukee corded drill;
- (w) DeWalt corded Sawzall;
- (x) DeWalt corded grinder;
- (y) DeWalt Combo Set Sawzall, Impact, Hammer Drill, 90 Degree Drill;
- (z) DeWalt Impact;
- (aa) Craftsman 140pcs socket/wrench set;
- (bb) C- Clamps (11);
- (cc) Scraper (6);
- (dd) Picks (3);
- (ee) 3/8" drive socket set (3/8" – 13/16");
- (ff) 3/8" Drive:—
 - (i) Ratchet (Extendable),
 - (ii) Breaker Bars (2),

- (iii) 6" Ext (2),
- (iv) 3" Ratchet,
- (v) Misc Deep Sockets (15),
- (vi) Misc Short Sockets (18),
- (vii) Misc Torx, Hex, and Allen head sockets (17), and
- (viii) 18" Ext (3/8" Drive);
- (gg) Mirror;
- (hh) Ext. Magnet;
- (ii) Feeler gauge sets (1-4" 1-12") (2);
- (jj) Allen wrench sets (metric/standard) 10 ps T-handle set (6);
- (kk) 8 pcs Screwdriver set (Snap-On);
- (ll) Screwdrivers (32);
- (mm) Misc Screwdrivers (13);
- (nn) Jewelers Screwdrivers (11);
- (oo) Nut drivers (5);
- (pp) 15" Adj wrench;
- (qq) 12" Adj wrench;
- (rr) Channel Locks (1-Large, 1-Med, 3-Small);
- (ss) Needle Nose Pliers (3);
- (tt) Pliers (2);

- (uu) Vice Grips (3);
- (vv) Rapid Grip (Ridgid);
- (xx) Chain Strap wrench;
- (yy) Pyks; and
- (zz) Tin Cutters.

(5) MSD Building Tools:—

- (a) Sets of small wrenches from 10"mm – 19mm (2);
- (b) Sets of wrenches from 16mm-32mm (4);
- (c) Set of ¼" drive socket metric chrome (1) extension;
- (d) (6pt) and (12pt) Sets of 3/8" drive socket metric & (5) ratchet (3) extensions 8/M/L;
- (e) Set of ½" drive socket metric;
- (f) ½" drive ratchets (6);
- (g) Four piece ½" drive extensions;
- (h) Set of 3/8" drive allen heads on socket;
- (i) Set of ½" drive allen heads on socket;
- (j) Deep and small = two sets of impact sockets 3/8" ½" drive and three extensions;
- (k) Pipe wrenches (7);
- (l) Hack saw (2);
- (m) Hammers (13);
- (n) (3) Filter wrenches (3)(strap) (2) filter wrenches (plier);

- (o) ¼" drive Torque wrench;
- (p) 3/8" drive Torque wrench;
- (q) Approximately 25 screw drivers;
- (r) Scrapers (5);
- (s) Set of punches;
- (t) Set of chisels;
- (u) Set of drift pins;
- (v) 3/8" drive air guns;
- (w) ½" drive air guns (3);
- (x) Set of brass hammers (3) and punches/chisels;
- (y) Battery Grease gun;
- (z) Makita impact driver (2) batteries and charger;
- (aa) Adjustable wrenches S/M/L;
- (bb) Channel locks S/M/L;
- (cc) Allen Wrench approximately (3) sets Dewalt electric drill;
- (dd) Pry bars (3);
- (ee) Vise grip 2 (big) 2 (small);
- (ff) Set of gear box wrenches 9mm-21mm (small) sizes combined;
- (gg) 3/8" drive swivel socket set;
- (hh) ½" drive ply socket set;
- (ii) Hole punch set;

- (jj) Gear box wrenches (box/open end) 21mm-25mm, 30 & 32mm;
- (kk) Wire cutter pliers (7);
- (ll) Needle nose pliers (2);
- (mm) Retaining ring pliers (2sm) (2m) (2L);
- (nn) 3/4" drive socket set (impact);
- (oo) Sets of files (1)small (1) large;
- (pp) Air grinder (2);
- (qq) Rubber mallets (3);
- (rr) 16" crescent wrench;
- (ss) Wood saw;
- (tt) Pinch bars (3);
- (uu) 3/8" drive open end wrench for ratchet;
- (vv) Vise grip filter wrench (chain) (7);
- (ww) Set of Torx for ratchet (1/4" drive);
- (xx) Tape measures (6);
- (yy) Mirrors (7);
- (zz) Magnets (4);
- (aaa) Picks (10);
- (bbb) Drill bits (2); and
- (ccc) Set of screw extractors.

(6) I&E Tools:—

TOOLS	Serial No.
Fluke 87 (3)	85850429
Fluke 87 (3)	71320611
Fluke 87 (5)	97100276
Fluke 97 scope meter	DM5551100
Fluke 112 Multimeter	79640216
Fluke 337 Ampmeter A	89157734
Fluke 337 Ampmeter B	89157735
Fluke 337 Ampmeter C	99261794
Fluke 707 loop calibrator	9658053
Fluke 725 multi funct process calib	8425127
Fluke 789 process meter	97440080
Fluke 1587 Insulate multimeter	93150031
Fluke 1587 Insulate multimeter	93150035
Fluke 199C scope meter color	DM9800186
Fluke 51 Thermo meter	7035126
Fluke 52 Thermo meter	5635606
Transmation Ckmate 1000 calibrator	10400710
Instek # GFG8250A funct gen	CH890580
Tecal 140 H rtd and thermo calibrator	160361-17
Omega CL 700A rtd thermo calibrator	804962143
Druck DPI 603 calibrator	6031059904
Druck DPI 603 calibrator	6031636101
Dynosonics ultrasonic flow meter	40795
Astromed Dash 8xe chart recorder	08L0014
Metriso 5000 d-pi digital high volt test	A4236780001
Lightning arrestor testor GL-04	4C0056
Alber Digital hydrometer	80545651/2009145
Alber CRT 400 1000-056	CRT056-09-1434
Fluke Mini block calibrator 9102S	A78136
Beckman Industries Function generator FG3A	910132
AC/DC Power Supply	10819
DC Power Supply	D3266

Hand Tools (3 sets)		N/A
Insulated Screwdrivers (3 sets)		N/A
Huffy Pro socket set		N/A
Greenlee Knockout Punch Set (2 sets)		N/A
Dell Laptop (Qty. 2)		13017--13427
Beamex EIP100e Cal. Bench w/ modules		N/A
Approx. \$3000 various consumable parts (i.e. conduit straps, clamps, fuses, etc.)		N/A

(7) Auxiliary Equipment/Tools:—

- (a) Boom Trailer #66 (title to remain in the name of KEYS, but use dedicated to FMPA (FMPA will replace at its expense when it determines replacement is appropriate));
- (b) Boat #101 and Trailer (title to remain in the name of KEYS, but use dedicated to FMPA (FMPA will replace at its expense when it determines replacement is appropriate));
- (c) Air Compressor #38 (title to remain in the name of KEYS, but use dedicated to FMPA (FMPA will replace at its expense when it determines replacement is appropriate));
- (d) Skimmer;
- (e) Extra Boom;
- (f) EP#2 Shed (not existing as of the Effective Date, but KEYS is to purchase the shed and FMPA will reimburse KEYS);
- (g) Truck #83 (title to remain in the name of KEYS, but use dedicated to FMPA (KEYS will replace at its expense when replacement is warranted));
- (h) Golf Carts (4);
- (i) Frat tanks
- (j) Fork Lift; and

- (k) Spill Trailer, Nos. 110 and 119 (title to remain in the name of KEYS, but use dedicated to FMPA (FMPA will replace at its expense when it determines replacement is appropriate)).

G.3 Effectiveness and Adjustment. The parties agree that the items of inventory and tools listed in this schedule G (Inventory and Tools) are correct as of September 30, 2010, and must be updated by the parties to reflect actual inventory and tools levels as of the Effective Date, which update, if any, must be approved by the Executives, but does not require further governing body approval of either party.

SCHEDULE G.1
STOCK ISLAND INVENTORY LIST

[FOLLOWS ON SCHEDULE G.1, PAGES 1-24]

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category	Code	Description	Code				
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7001490-001	GASKET COLTEC #0N65220.35.63	646	MSD	BR30	2	3	0.1100	0.33
7006650-001	SUCTION SLEEVE ACMEX #4231	811	MSD	BR27	6	1	0.7000	0.70
7100250-001	O-RING SEAL SHAND & JURS #SP-3	730	MSD	BR31	2	1	0.7900	0.79
4805960-001	SPRING GE #53215P1	826	GENI	BR19	7	1	0.9000	0.90
2650050-001	FLEX GASKET 3/4" 150#	646	GENI	BWALL		1	1.1600	1.16
3802040-001	GASKET GE #318A9751P055	646	FRM5	BR23	6	2	0.6300	1.26
2705040-001	1/4" X 20 GRADE 5 PLATED NUT	536	GENI	BR20	3	90	0.0156	1.40
7100450-001	RET SPRING WASHER SHAND&JURS #	870	MSD	BR31	2	1	1.4000	1.40
7000380-001	LOCK PLATE COLTEC #0014016.02.	745	MSD	BR27	8	3	0.5400	1.62
7100350-001	ST. STEEL SPRING SHAND & JURS #	826	MSD	BR31	2	1	1.7200	1.72
7100400-001	O-RING SP-354-V SHAND & JURS	730	MSD	BR31	2	1	1.8000	1.80
3802050-001	GASKET GE #158A6656P001	646	FRM5	BWALL		2	0.9500	1.90
3802330-001	GASKET 3 000-400# GE #302A459	646	FRM5	BWALL		2	0.9500	1.90
3802500-001	O-RING GE 185A1343P217	730	FRM5	BWALL		2	1.0000	2.00
3802510-001	O-RING GE 9187651P013	730	FRM5	BWALL		2	1.0000	2.00
4804520-001	FUSE GE CSC#0T3	642	GENI	BR19	4	2	1.0000	2.00
4804540-001	FUSE GE LFC#312002	642	GENI	BR19	4	2	1.0000	2.00
7007200-001	TURBINE PARTS GLACIER #70923	857	MSD	BWALL		2	1.0000	2.00
7002190-001	O-RING 0N65215.35.63 (1024) C	730	MSD	BR30	4	3	0.7300	2.19
7002210-001	O-RING 0N65215.35.63 "1025" C	730	MSD	BR30	4	3	0.7300	2.19
3150400-001	EMD #8040313 CONNECTOR	581	EP2	BR24	3	3	0.7500	2.25
7000040-001	O-RING 93009236N COLTEC	730	MSD	BR30	4	3	0.7500	2.25
7006600-001	GASKET ACMEX #9916	646	MSD	BR30	2	2	1.1900	2.38
2652000-001	GASKET FLEX 1/4" 600#	646	GENI	BWALL		10	0.2400	2.40
3802320-001	GASKET 2 000-400# GE #302A459	646	FRM5	BWALL		2	1.2250	2.45
3802270-001	GASKET 3 500-300# GE #302A459	646	FRM5	BWALL		2	1.2500	2.50
3802240-001	GASKET 2 000-300# GE #302A459	646	FRM5	BWALL		3	0.8500	2.55
3802740-001	SPARK PLUG WASHER GE #298A8216	870	FRM5	BR23	1	2	1.4600	2.92
3750160-001	TRUARC RING BUFFALO PUMP #83	781	GENI	BR22	2	1	3.0000	3.00
7050270-001	PURGE AIR HOSE, 2"	737	MSD	BR32	1	4	0.8550	3.42
3750020-001	BEARING LOCK WASHER #28	870	GENI	BWALL		1	4.0000	4.00
3802300-001	GASKET 1 250-400# GE #302A459	646	FRM5	BWALL		4	1.0000	4.00
2650200-001	GASKET 1 000-150#	646	FRM5	BWALL		5	0.8500	4.25
7000520-001	COTTER COLTEC #91100618 ITEM #	590	MSD	BR27	8	4	1.0800	4.32
4806000-001	RESISTOR GE #68A7002P100	777	GENI	BR19	7	1	4.5000	4.50
4806010-001	RESISTOR GE #68A7002P125	777	GENI	BR19	7	1	4.5000	4.50
4806020-001	RESISTOR GE #68A7002P221	777	GENI	BR19	7	1	4.5000	4.50
7001650-001	GASKET COLTEC #93005125N ITEM	646	MSD	BR30	2	3	1.5000	4.50
7006800-001	O-RING GASKET ACMEX #9791	646	MSD	BR30	2	2	2.2800	4.56
3802130-001	GASKET 1 000-400# GE #302A459	646	FRM5	BWALL		6	0.7900	4.74
7000200-001	GASKET COLTEC #P411620N ITEM #	646	MSD	BR30	2	4	1.1900	4.76
7000020-001	O-RING 93008265N COLTEC	730	MSD	BR30	4	2	2.4600	4.92
7000030-001	O-RING 93008233N COLTEC	730	MSD	BR30	4	2	2.4800	4.96
2650850-001	GASKET 2 500-400#	646	FRM5	BWALL		2	2.5000	5.00
3802020-001	GASKET - GE #318A9751P017	646	FRM5	BWALL		2	2.5000	5.00

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code Description	Code						
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
3802280-001	GASKET 4 000-300# GE #302A459	646	FRM5	BWALL		4	1.2500	5.00
3802830-001	OIL SEAL GE #299A247P005	793	FRM5	BR23	1	1	5.0000	5.00
4805980-001	FUSE GE #323A2396P14	642	GENI	BR19	5	1	5.0000	5.00
4806030-001	RESISTOR GE CARBON COMP ONLY	777	GENI	BR19	7	1	5.0000	5.00
4801700-001	BEARING PIN 2122497P11	742	GENI	BR19	2	1	5.1000	5.10
7000410-001	LOCK PLATE COLTEC #0N14012.02.	745	MSD	BR28	2	6	0.8800	5.28
4805490-001	SPRING FOR MOV TIP GE #2417929	826	GENI	BR19	6	1	5.4000	5.40
4805970-001	FUSE 250V-1-AMPS GE #573A392P1	642	GENI	BR19	7	1	5.4000	5.40
4805990-001	FUSE GE #323A2396P16	642	GENI	BR19	5	1	5.4000	5.40
5850050-001	181 THRUST WASHER	870	GENI	BR16	7	5	1.0800	5.40
7004110-001	O-RING 0N65295.17.60 COLTEC	730	MSD	BR30	4	10	0.5400	5.40
7100300-001	WINDOW GASKET SHAND & JURIS #92	646	MSD	BR31	2	1	5.5500	5.55
2650300-001	FLEX GASKET 1" 900-1500#	646	GENI	BWALL		3	1.8600	5.58
2707630-001	5/16" X 18 HEX GRADE 5 PLATED	729	GENI	BR20	3	198	0.0293	5.80
7000270-001	O-RING 93008244N COLTEC	730	MSD	BR30	4	4	1.4500	5.80
2650650-001	FLEX GASKET 2" 150#	646	GENI	BWALL		2	2.9350	5.87
7100500-001	ACCESS PLATE GASKET MADE OF TH	646	MSD	BR31	2	1	5.9000	5.90
3802410-001	GASKET GE #239B9053P003	646	FRM5	BWALL		2	3.0000	6.00
2705110-001	3/4" X 10 GRADE 5 PLATED NUT	536	GENI	BR20	4	45	0.1351	6.08
4806050-001	RESISTOR GE #68A7035P100F	777	GENI	BR19	7	1	6.3000	6.30
4806080-001	CAPACITOR GE #68A7091PH47Z	557	GENI	BR19	7	1	6.3000	6.30
5850170-001	2150 DAYTON PUMP THRUST WASHER	870	GENI	BR16	7	6	1.0800	6.48
7000360-001	COTTER COLTEC #0N21023.032.3 I	590	MSD	BR27	8	12	0.5400	6.48
7000960-001	GASKET MSD #P411874N COLTEC	646	MSD	BR30	2	2	3.2500	6.50
5850190-001	2151 DAYTON PUMP THRUST WASHER	870	GENI	BR16	7	6	1.0900	6.54
3151250-001	SEAL EMD #8212767	793	EP2	BR24	3	2	3.2800	6.56
3801400-001	SOCKET HEAD CAP SCREW - TURBIN	791	FRM5	BR23	6	2	3.3500	6.70
7002040-001	LOCK PLATE COLTC 0014016.01.10	745	MSD	BR27	8	12	0.5600	6.72
3303120-001	NUT EMD NORGREN #2797-89	729	EP2	BR26	7	4	1.7000	6.80
7100200-001	TAPE RETAINER SHAND & JURIS #92	779	MSD	BR31	2	1	6.9700	6.97
3750030-001	BEARING LOCK NUT FOR BUFFALO P	729	GENI	BWALL		1	7.0000	7.00
3802180-001	GASKET 3 000-150# GE #302A459	646	FRM5	BWALL		2	3.5000	7.00
3802790-001	GARLOCK KLOZURE GE #114A5747P	646	FRM5	BR23	1	1	7.0000	7.00
3802810-001	OIL SEAL GE #299A247P013	793	FRM5	BR23	1	1	7.0000	7.00
2650700-001	FLEX GASKET 2" 300-400-600#	646	GENI	BWALL		2	3.5700	7.14
4806040-001	RESISTOR GE #68A7020P100B	777	GENI	BR19	7	1	7.2000	7.20
7003670-001	GASKET COLTEC #P417931 ITEM #1	646	MSD	BR30	4	8	0.9100	7.28
5550800-001	GAUGE 0-5000 PSI 2" DIAL 1/4	647	GENI	BR16	2	1	7.3700	7.37
7007150-001	TURBINE PARTS GLACIER #70970	857	MSD	BWALL		2	3.7000	7.40
7001660-001	GASKET COLTEC #93008250N	646	MSD	BR30	2	3	2.4800	7.44
2704740-001	5/8" X 11 X 2" GR.5 PLATED BOL	536	GENI	BR20	3	27	0.2767	7.47
3802290-001	GASKET 5 000-300# GE #302A459	646	FRM5	BWALL		5	1.5000	7.50
3802750-001	SPARK PLUG WASHER GE #298A8222	870	FRM5	BR23	1	2	3.7900	7.58
3802310-001	GASKET 1 500-400# GE #302A459	646	FRM5	BWALL		8	0.9500	7.60
3802520-001	O-RING GE #185A1343P210	730	FRM5	BWALL		8	0.9500	7.60

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code Description	Code						
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
3802140-001	GASKET 750-150# GE #302A4597P	646	FRM5	BWALL		5	1.6000	8.00
5850080-001	2153 DAYTON PUMP THRUST WASHER	870	GENI	BR16	7	6	1.3500	8.10
7150400-001	COMPR. VALVE PLATE GASKET QUIN	646	MSD	BR32	2	4	2.0500	8.20
3302100-001	GASKET EMD 9570733 FOR VENT PI	646	EP2	BWALL		20	0.4200	8.40
7000530-001	COTTER COLTEC #81309956N	590	MSD	BR28	2	27	0.3200	8.64
7100100-001	TEFLON SHIM SHAND & JURS #9202	802	MSD	BR31	2	1	8.6600	8.66
2705080-001	1/2" X 13 GRADE 5 PLATED NUT	536	GENI	BR20	3	83	0.1058	8.78
7007100-001	TURBINE PARTS GLACIER #70971	857	MSD	BWALL		2	4.4000	8.80
7000060-001	BEARING COLTEC #P12601052N ITE	528	MSD	BR29	6	1	8.8200	8.82
3802470-001	O-RING GE 158A1354P225	730	FRM5	BWALL		4	2.2500	9.00
3802010-001	GASKET GE #211A8349P001	646	FRM5	BWALL		2	4.5500	9.10
7005900-001	GASKET SET ACMEX #3-309-001-99	646	MSD	BWALL		1	9.2000	9.20
7003540-001	O-RING 0N65224.35.68 COLTEC	730	MSD	BR30	4	6	1.5400	9.24
7000800-001	ROLL PIN COLTEC #0023510.020.2	742	MSD	BR27	5	8	1.1563	9.25
7150200-001	COMPR. HEX SCREW QUINCY 124571	791	MSD	BR32	2	8	1.1600	9.28
7150250-001	COMPR. JAM NUT QUINCY #124369-	729	MSD	BR32	2	8	1.1600	9.28
7100050-001	GASKET SHAND & JURS 9202-10350	646	MSD	BR31	2	1	9.3500	9.35
3750140-001	FEATHER KEY BUFFALO PUMP #17	687	GENI	BR22	2	1	10.0000	10.00
3802230-001	GASKET 6 000-150# GE#302A4597	646	FRM5	BWALL		5	2.0000	10.00
3802260-001	GASKET 3 000-300# GE #302A459	646	FRM5	BWALL		8	1.2500	10.00
7007700-001	O-RING 315-01-061-011 FL.FILT	730	MSD	BWALL		4	2.5800	10.32
3802480-001	O-RING GE 185A1343P222	730	FRM5	BWALL		6	1.7500	10.50
3800010-001	MINIATURE LAMP 327 GEL327 G.E.	692	MSD	BR23	8	2	5.5200	11.04
3301800-001	GASKET EMD 8142354	646	EP2	BWALL		10	1.1400	11.40
3750060-001	COVER GASKET BUFFALO PUMP ITEM	646	GENI	BWALL		1	12.0000	12.00
3802360-001	GASKET GE #239B9056P009	646	FRM5	BWALL		1	12.0000	12.00
3802000-001	GASKET - OSV GE #318A9751P018	646	FRM5	BWALL		2	6.2000	12.40
7000100-001	O-RING 93009262 JT FR.-35 COL	730	MSD	BR30	4	2	6.2400	12.48
3251250-001	SEAL EMD #8085182 O'RING L.O.	793	EP2	BWALL		18	0.7100	12.78
2704760-001	5/8" X 11 X 3" GRADE 5 PLATED	536	GENI	BR20	1	25	0.5160	12.90
7150800-001	COMPR. VALVE GASKET QUINCY #20	646	MSD	BR32	2	12	1.0750	12.90
7002060-001	O-RING 0N65224.35.63 COLTEC	730	MSD	BR30	4	48	0.2700	12.96
2705090-001	5/8" X 11 GRADE 5 PLATED NUT	536	GENI	BR20	4	120	0.1100	13.20
2652100-001	FLEX GASKET 3/4" 600#	646	GENI	BWALL		12	1.1008	13.21
3802210-001	GASKET 5 000-150# GE #302A459	646	FRM5	BWALL		6	2.2500	13.50
4805340-001	CAPACITOR GE 194A6914P100E	557	GENI	BR19	7	1	13.5000	13.50
6950020-001	VALVE COVER GASKET SAYLOR BEAL	646	MSD	BR32	8	6	2.2500	13.50
5400800-001	GASKET PS339 ITEM #2	646	GENI	BR16	5	5	2.7100	13.55
2704830-001	3/4"- 10 THREAD X 3" GRADE 5 P	536	GENI	BR20	1	14	0.9700	13.58
7003550-001	RET RING COLTEC #00201.01.0042	781	MSD	BR29	6	6	2.2900	13.74
7000080-001	O-RING P12601053 COLTEC	730	MSD	BR30	4	1	14.1500	14.15
7001440-001	GASKET COLTEC #0N65114.19.40	646	MSD	BR30	2	12	1.1808	14.17
2710620-001	UNDERLAYMENT FOR SANDBLASTER	861	GENI	BR18	5	1	14.2700	14.27
4805330-001	RETURN SPRING GE 174A7633P1	826	GENI	BR19	7	1	14.4000	14.40
4805480-001	ARM TENSION SPRING GE #2412649	826	GENI	BR19	6	4	3.6000	14.40

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	Medium Speed Diesels	MSD						
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	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infracture	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7000570-001	ROLL PIN COLTEC #0023524.035.2	742	MSD	BR27	8	4	3.6100	14.44
4804690-001	RESISTOR GE 68A7020P220D	777	GENI	BR19	4	1	14.5200	14.52
7002180-001	O-RING 0N65210.26.63 COLTEC	730	MSD	BR30	4	3	4.8800	14.64
7002330-001	GASKET COLTEC #P405140N	646	MSD	BR30	2	3	4.8800	14.64
2650250-001	GASKET 1 000-300# GE #302A459	646	FRM5	BWALL		25	0.6000	15.00
4805310-001	DIODE GE 167A8419P7	610	GENI	BR19	7	1	15.3000	15.30
7000290-001	O-RING 93008250N COLTEC AIR S	730	MSD	BR30	4	14	1.1200	15.68
2704123-001	TRANSFORMER ASSEMBLY	878	GENI	BR18	5	1	15.8000	15.80
2652150-001	GASKET FLEX 1" 600#	646	GENI	BWALL		19	0.8400	15.96
4804510-001	FUSE 250V. 10A. GE #CSC#0T10	642	GENI	BR19	4	4	4.0000	16.00
4804630-001	FUSE HOLDER GE 44A212119-001	668	GENI	BR19	4	1	16.0000	16.00
3800790-001	FUEL FILTER ACDELCO DURAGUARD	629	FRM5	BR15	3	1	16.2700	16.27
7001620-001	GASKET COLTEC #P405130N ITEM #	646	MSD	BWALL		4	4.1200	16.48
3802390-001	GASKET SOL.VALVE GE #318A9710	646	FRM5	BWALL		3	5.5000	16.50
2650310-001	FLEX GASKET 1" 300#	646	GENI	BWALL		13	1.2738	16.56
7005700-001	GASKET ACMEX #12-022-860-00	646	MSD	BR30	2	3	5.5800	16.74
3802370-001	GASKET GE #239B9056P010	646	FRM5	BWALL		1	17.0000	17.00
2650100-001	GASKET FLEX 3/4" 300-400-600#	646	GENI	BWALL		19	0.9200	17.48
4805590-001	N/O CONTACT SPRING GE 259A5673	826	GENI	BR19	6	2	9.0000	18.00
7001730-001	GASKET COLTEC #93009020N	646	MSD	BR30	2	3	6.1600	18.48
2702700-001	MINIATURE LAMP 3S6/5 130V 3W	692	FRM5	BR18	3	26	0.7158	18.61
3802780-001	PACKING RING GE #113Y0249P001	781	FRM5	BR23	6	2	9.6500	19.30
3802110-001	GASKET GE #328A6994P001	646	FRM5	BWALL		3	6.5000	19.50
4805520-001	SPRING GE #259A5572P1	826	GENI	BR19	6	2	9.9000	19.80
4804700-001	MET. PAPER CAP GE 68A7056P2B62	557	GENI	BR19	4	1	20.0000	20.00
4550830-001	GATE VALVE LOCKOUT 2.5"-5" DIA	865	GENI	BR18	7	1	20.0900	20.09
7002020-001	GASKET COLTEC #0J66104.08.01 I	646	MSD	BR30	2	12	1.7000	20.40
7003700-001	O-RING 0T65227.35.63 COLTEC	730	MSD	BR30	4	32	0.6400	20.48
2652200-001	GASKET FLEX 3/4" 900#	646	GENI	BWALL		15	1.3700	20.55
4805320-001	DIODE GE #167A8419P8	610	GENI	BR19	7	1	20.7000	20.70
2710190-001	CRYSTOLON RUBBING BRICK W/HAND	543	GENI	BR18	5	2	10.4800	20.96
7000170-001	CAP SCREW COLTEC #0N00112.050.	791	MSD	BR29	5	9	2.3300	20.97
2706590-001	ALUM. COUPLER 2" FPT INSTANT L	592	GENI	BR18	5	4	5.2500	21.00
3802190-001	GASKET 3 500-150# GE #302A459	646	FRM5	BWALL		6	3.5000	21.00
3802200-001	GASKET 4 000-150# GE #302A459	646	FRM5	BWALL		14	1.5000	21.00
5350100-001	BONNET TEE GASKET	646	GENI	BR16	7	4	5.3300	21.32
2650150-001	GASKET FLEX 3/4" 900-1500#	646	GENI	BWALL		12	1.8150	21.78
3802450-001	GASKET GE #184A8731P001	646	FRM5	BWALL		2	11.0000	22.00
4805730-001	CAPACITOR GE #44A339814-L10	557	GENI	BR19	6	1	22.0000	22.00
6950040-001	CYLINDER HEAD GASKET SAYLOR BE	646	MSD	BR32	8	4	5.5000	22.00
2651650-001	GASKET 8 000-150#	646	FRM5	BWALL		4	5.5450	22.18
2705060-001	3/8" X 16 GRADE 5 PLATED NUT	536	GENI	BR20	3	8	2.8000	22.40
4806120-001	VARISTOR GE #68A7226P7	867	GENI	BR19	7	1	22.5000	22.50
6950010-001	GASKET SAYLOR BEALL #4987	646	MSD	BR32	8	10	2.2500	22.50
2652050-001	GASKET FLEX 1/2" 600#	646	GENI	BWALL		22	1.0255	22.56

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code Description	Code						
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7001720-001	WASHER COLTEC #P417289N ITEM #	870	MSD	BR27	8	12	1.8800	22.56
7150750-001	UNLOADER DIAPHRAGM MSD COMPR	608	MSD	BR32	2	4	5.6400	22.56
7001580-001	FELT GASKET COLTEC #P12601292	646	MSD	BR30	2	6	3.7700	22.62
7001780-001	GASKET COLTEC #J447289 ITEM #1	646	MSD	BR30	2	6	3.8000	22.80
7001790-001	GASKET COLTEC #0J65112.17.50 I	646	MSD	BR30	2	6	3.8117	22.87
4806070-001	CAPACITOR GE #68A7070P05	557	GENI	BR19	7	1	23.0000	23.00
7002470-001	GASKET COLTEC #P408103N	646	MSD	BR30	2	2	11.5250	23.05
3802720-001	INSULATOR GE# 287A1699P001	681	FRM5	BR23	1	2	11.5750	23.15
7150650-001	PIN VALVE QUINCY #1857 MSD CO	742	MSD	BR32	2	12	1.9650	23.58
2710110-001	TYVEK COVERALL XXL JUMBO	860	GENI	CM10	6	9	2.6500	23.85
7003660-001	GASKET COLTEC #P428755N ITEM #	646	MSD	BR30	2	15	1.6207	24.31
3802090-001	GASKET GE #329A7233P005	646	FRM5	BWALL		5	5.0000	25.00
4805700-001	ZENER DIODE GE #44A337972-021	610	GENI	BR19	6	1	25.0000	25.00
7006700-001	MECH. SEAL ACMEX #8991-C-P	793	MSD	BR27	6	2	12.5600	25.12
3802430-001	GASKET GE #302A4592P117	646	FRM5	BWALL		8	3.1500	25.20
2651250-001	GASKET FLEX 4" 300#	646	GENI	BWALL		8	3.1638	25.31
3300500-001	GASKET EMD 8459714	646	EP2	BWALL		16	1.6000	25.60
2704520-001	3/8" X 16 X 2" GR. 5 PLATED BO	536	GENI	BR20	1	293	0.0879	25.75
2653150-001	GASKET FLEX 1 1/2" 900#	646	GENI	BWALL		12	2.1500	25.80
7001470-001	GASKET COLTEC #0N65116.22.40 I	646	MSD	BR30	2	24	1.0800	25.92
3802350-001	GASKET GE #114A9754P002	646	FRM5	BWALL		4	6.5000	26.00
4806140-001	RECTIFIER GE #68A7251P3	772	GENI	BR19	7	1	26.0000	26.00
4805270-001	LAMP GE #144A4918P3	692	GENI	BR19	7	5	5.4000	27.00
4805390-001	FUSE CLASS J 10 AMP GE 218A462	642	GENI	BR19	7	1	27.0000	27.00
4805410-001	FUSE CLASS J 15 AMP GE 218A462	642	GENI	BR19	6	1	27.0000	27.00
4805440-001	FUSE CLASS J 6 AMP GE #218A462	642	GENI	BR19	6	1	27.0000	27.00
7000640-001	GASKET COLTEC #P400653N ITEM #	646	MSD	BR30	2	20	1.3720	27.44
3800770-001	FUEL FILTER ACDELCO DURAGUARD	629	FRM5	BR15	3	2	13.9150	27.83
2711930-001	AIR PURIFIER FILTER 30%	629	GENI	BR11	2	6	4.7000	28.20
3300800-001	SPACER EMD 8460207 ASSEMBLY	819	EP2	BR26	6	36	0.7900	28.44
7005720-001	O-RING 2-512-022-860-00 MSD HE	730	MSD	BR30	4	2	14.2750	28.55
7003970-001	SPRING COLTEC #P408770N ITEM #	826	MSD	BR29	6	1	28.5900	28.59
2651750-001	GASKET FLEX 8" 600#	646	GENI	BWALL		8	3.6000	28.80
3802250-001	GASKET 2 500-300# GE #302A459	646	FRM5	BWALL		8	3.6250	29.00
3802150-001	GASKET 2 000-150# GE #324A910	646	FRM5	BWALL		8	3.6725	29.38
7000280-001	O-RING 0N655065.2.68 COLTEC	730	MSD	BR30	4	12	2.4483	29.38
2652900-001	GASKET FLEX 1/2" 400#	646	GENI	BWALL		15	1.9600	29.40
7001460-001	GASKET COLTEC #0N65118.24.40 I	646	MSD	BR30	2	16	1.8600	29.76
3802700-001	FLEX HOSE GE #917B986P117	670	FRM5	BR23	7	1	30.2500	30.25
7000660-001	O-RING 0N65229.53.63 COLTEC	730	MSD	BR30	4	64	0.4803	30.74
2651300-001	GASKET FLEX 4" 600#	646	GENI	BWALL		12	2.6100	31.32
3550090-001	SOCKET 11 PIN OCTAL	742	GENI	CM05	4	3	10.6000	31.80
2705120-001	7/8" X 9 GRADE 5 ZINC PLATED N	536	GENI	BR20	4	134	0.2400	32.16
7150500-001	COMPR. COVER PLATE QUINCY #690	745	MSD	BR32	3	2	16.1200	32.24
2652800-001	GASKET FLEX 3" 300-400-600#	646	GENI	BWALL		9	3.6100	32.49

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code Description	Code						
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
3252550-001	MINIATURE LAMP EMD 8229506	692	EP2	BR25	4	50	0.6600	33.00
7005350-001	GARLOCK PACKING #31	734	MSD	BR30	3	1	33.2400	33.24
2704460-001	MINIATURE LAMP - TYPE 120 PSB	692	GENI	CR26	2	2	16.7800	33.56
3802670-001	SPARK PLUG SEALER GE #158A583	794	FRM5	BR23	1	4	8.5000	34.00
4805710-001	ZENER DIODE GE #44A337972-030	610	GENI	BR19	6	1	34.0000	34.00
7000010-001	O-RING. 93008287N COLTEC	730	MSD	BR30	4	4	8.5325	34.13
2651000-001	GASKET FLEX 3" 300-400-600#	646	GENI	BWALL		19	1.8300	34.77
7003690-001	GASKET COLTEC #0T65142.52.40 I	646	MSD	BR30	2	12	2.9300	35.16
5050350-001	LAUNDRY SOAP 100# DRUM	814	GENC	CR36	4	1	35.3500	35.35
7000370-001	LOCK PLATE COLTEC #0N14014.02.	745	MSD	BR27	8	9	3.9600	35.64
7150100-001	COMPR. VALVE COVER GASKET	646	MSD	BR32	2	8	4.5000	36.00
7000180-001	CAP SCREW COLTEC #0000112.020.	791	MSD	BR27	7	8	4.5700	36.56
7001100-001	JOINT COLTEC #P403411N	684	MSD	BR28	2	3	12.4000	37.20
6950070-001	ELEMENT FILTER SAYLOR BEALL #6	629	MSD	BR32	8	4	9.5000	38.00
5300750-001	1 BLIND SS FLANGE	632	GENI	BR20	5	2	19.1150	38.23
5400400-001	DIAPHRAGM 210-75-2-06417-00	608	GENI	BR16	5	4	9.5700	38.28
2704670-001	1/2" X 13 X 2" GR.5 PLATED BOL	536	GENI	BR20	1	132	0.2920	38.54
7004100-001	O-RING 0N65238.53.60 COLTEC	730	MSD	BR30	4	16	2.4275	38.84
3251010-001	ROCKER ARM SUPPORT CAP EMD #90	554	EP2	BR25	4	2	19.6200	39.24
7001630-001	GASKET COLTEC #93005122N ITEM	646	MSD	BR30	2	64	0.6156	39.40
5602730-001	PRESSURE GAUGE INSTR. KEY 35	647	GENI	BR16	6	4	9.8800	39.52
7000650-001	GASKET COLTEC #P423770N ITEM #	646	MSD	BR30	2	48	0.8592	41.24
3252950-001	GASKET EMD 8291349 HANDHOLE	646	EP2	BWALL		24	1.7517	42.04
7001420-001	SEAL COLTEC #P12608203N ITEM #	793	MSD	BR27	7	4	10.6500	42.60
4805750-001	REG POS VOLT REGULATOR	774	GENI	BR19	6	1	44.1000	44.10
5300450-001	1 SS 45 DEG. SW ELL	621	GENI	BR20	5	4	11.2300	44.92
3802710-001	FLEX HOSE GE #917B986P349	670	FRM5	BR23	7	1	45.0000	45.00
7150010-001	UNLOADER PIN QUINCY #6912-001	742	MSD	BR32	2	4	11.3300	45.32
2650400-001	FLEX GASKET 1 1/4" 300-400-600	646	GENI	BWALL		10	4.5400	45.40
7005850-001	SEAL ACMEX #2-477-290-999-00	793	MSD	BR27	5	1	45.7200	45.72
2651150-001	GASKET FLEX 3 1/2" 600#	646	GENI	BWALL		14	3.2700	45.78
7150450-001	COMPR. COVER PLATE QUINCY #666	745	MSD	BR32	3	3	15.2700	45.81
4805300-001	RESISTOR GE #165A7844P3	777	GENI	BR19	7	1	45.9000	45.90
7002270-001	O-RING 0N65234.53.60 COLTEC	730	MSD	BR30	4	36	1.2775	45.99
7002240-001	GASKET COLTEC #P454865 ITEM #1	646	MSD	BWALL		8	5.7700	46.16
7007600-001	O-RING 315-30-024-002 FL.FILT	730	MSD	BR30	3	5	9.2440	46.22
2651050-001	GASKET FLEX 3" 900#	646	GENI	BWALL		15	3.0900	46.35
3150270-001	EMD #8135971 BRASS BUSHING	549	EP2	BR24	3	8	5.8200	46.56
4804730-001	RESISTOR GE 983B585E105 105 O	777	GENI	BR19	4	1	47.0000	47.00
4805020-001	RESISTOR GE A25D1DA/X101AH	777	GENI	BR19	5	1	48.0000	48.00
4805030-001	RESISTOR GE A25D2DA/X101AH	777	GENI	BR19	5	1	48.0000	48.00
4805040-001	RESISTOR GE A25D470DA/X101AH	777	GENI	BR19	5	1	48.0000	48.00
4805050-001	RESISTOR GE A50E200DA/X101AJ	777	GENI	BR19	5	1	48.0000	48.00
4805060-001	RESISTOR GE A50E62DA/X101AJ	777	GENI	BR19	5	1	48.0000	48.00
2652950-001	GASKET FLEX 3/4" 400#	646	GENI	BWALL		22	2.1900	48.18

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code Description	Code						
	Medium Speed Diesels	MSD						
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	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
3302730-001	INLET SCREEN EMD #8194269 ASSE	790	EP2	BR25	8	1	48.2000	48.20
4550820-001	GATE VALVE LOCKOUT 5"-6.5" DIA	865	GENI	BR18	7	2	24.1200	48.24
3802380-001	GASKET GE #239B9056P034	646	FRM5	BWALL		3	16.2500	48.75
5350050-001	STAINLESS STEEL BALL	521	GENI	BR16	7	5	9.7500	48.75
5000010-001	PREFILTER 20-8001 FOR AIR PUR	629	GENI	BR11	2	2	24.5000	49.00
5551570-001	THERMOMETER 50-400 DEG. F.	847	GENI	BR16	3	1	49.1500	49.15
3802690-001	FLEX HOSE GE #917B986P137	670	FRM5	BR23	7	1	49.2500	49.25
7000250-001	GASKET, FUEL INJECTOR DRAIN SI	646	GENI	BR30	2	64	0.7705	49.31
4805010-001	RESISTOR 10W 1K OHM	777	GENI	BR19	5	1	49.5000	49.50
2704770-001	5/8" X 11 X 4" GRADE 5 PLATED	536	GENI	BR20	3	134	0.3700	49.58
4806060-001	CAPACITOR GE #68A7057P3400	557	GENI	BR19	7	1	50.0000	50.00
7007750-001	GASKET FL FILTERS #315-01-047-	646	MSD	BR30	2	26	1.9400	50.44
4801150-001	PIN 2130210P27 GE DWG. #948009	742	GENI	BR19	2	1	50.6600	50.66
2704840-001	3/4" X 10 X 4" GRADE 5 PLATED	536	GENI	BR20	2	80	0.6369	50.95
2711750-001	200W 120 VOLT GE #A23 FROSTED	692	GENC	CR21	4	71	0.7200	51.12
7006380-001	MICRO LIMIT SWITCH #BZV6-2RQ2	541	MSD	BR27	1	1	51.2400	51.24
7007950-001	GASKET HILCO #FB-875-5	646	MSD	BR30	2	31	1.6584	51.41
2704150-001	MINIATURE LAMP 1819	692	GENI	BR18	6	70	0.7369	51.58
4806130-001	DIODE GE #68A7233P15BN	610	GENI	BR19	7	1	52.0000	52.00
7003900-001	BUSHING COLTEC #J449225 ITEM #	549	MSD	BR29	5	2	26.3700	52.74
7150550-001	COMPR. AIR FILTER - QUINCY #11	629	MSD	BR11	3	2	26.4650	52.93
4804500-001	RESISTOR GE A20C15DA/X101AC	777	GENI	BR19	4	1	53.0000	53.00
4805170-001	RESISTOR GE IC9033A3ZM2	777	GENI	BR19	5	1	53.0000	53.00
2710090-001	WIRE ROPE SLING 3/4" X 6'	812	GENI	BWALL		1	53.1000	53.10
7000400-001	LOCK PLATE COLTEC #0N14020.02.	745	MSD	BR28	2	12	4.4800	53.76
7004140-001	SPRING COLTEC #P418983N ITEM #	826	MSD	BR29	1	8	6.7300	53.84
7001830-001	O-RING 0J655047.3.68 COLTEC	730	MSD	BR30	4	6	8.9800	53.88
4805260-001	LAMP GE #144A4918P24	692	GENI	BR19	5	4	13.5000	54.00
7000260-001	PISTON GASKET COLTEC P12604466	646	MSD	BR30	2	4	13.5400	54.16
7005300-001	REPAIR SOLENOID VALVE KIT	776	MSD	BR27	6	1	54.5000	54.50
4550860-001	BALL VALVE LOCKOUT DEVICE 1.25	865	GENI	BR18	7	2	27.4500	54.90
4805740-001	RESISTOR GE #44A339892-H348	777	GENI	BR19	6	1	55.0000	55.00
3804180-001	FB-4635-11 GASKET FOR LUBE OIL	629	GENI	BWALL		4	14.0000	56.00
2706600-001	1" HEX NUT	729	GENI	BR20	4	41	1.3700	56.17
7150020-001	RETAINER VALVE QUINCY #6911	865	MSD	BR32	3	4	14.1900	56.76
3802220-001	GASKET 6 000-150# GE #324A910	646	FRM5	BWALL		6	9.5000	57.00
7005500-001	HOUSING SEAL GASKET AMOT #1149	646	MSD	BR30	4	2	28.8350	57.67
3802030-001	GASKET - HYD RATCHET GEAR	646	FRM5	BR24	6	2	29.0000	58.00
4804710-001	DIODE GE #68A7233P02BN	610	GENI	BR19	4	1	58.0000	58.00
7005450-001	O-RING 17705124 COLTEC	730	MSD	BR30	4	18	3.2278	58.10
7001300-001	FLANGE SURE-FLEX 8S X 1 3/8"	632	MSD	BR27	3	2	29.2500	58.50
7001310-001	FLANGE SURE-FLEX 8S X 1 5/8"	632	MSD	BR27	3	2	29.2500	58.50
3750180-001	SEAL HYDRO-MECHANICAL #D-1697	629	GENI	BWALL		4	15.0000	60.00
3802630-001	WELL TYPE THERMOCOUPLE GE #29	846	FRM5	BR23	1	1	60.0000	60.00
4805210-001	CIRCUIT BREAKER GE P/N #TEB122	541	GENI	BR19	7	1	60.3000	60.30

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
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	Medium Speed Diesels	MSD						
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	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
4550810-001	GATE VALVE LOCKOUT 6.5"-10" DI	865	GENI	BR18	7	2	30.5700	61.14
7000670-001	O-RING FOR HT WATER JUMPER PIP	730	MSD	BR29	4	59	1.0417	61.46
7001940-001	O-RING OT65225.35.68 COLTEC	730	MSD	BR30	4	34	1.8171	61.78
4801200-001	SPRING 2130210P48 GE DWG. #632	826	GENI	BR19	2	1	61.8000	61.80
4805070-001	RESISTOR GE B100G1250KA-TH	777	GENI	BR19	5	1	62.1000	62.10
7001480-001	RD. GASKET COLTEC #0N65120.26.	646	MSD	BR30	2	48	1.3002	62.41
7007250-001	TURBINE PARTS GLACIER #70886	857	MSD	BWALL		2	31.4000	62.80
7005020-001	GASKET NUGENT #01-047-009	646	MSD	BWALL		26	2.4335	63.27
7001090-001	GAS JOINT COLTEC #T431269	684	MSD	BR27	5	6	10.5700	63.42
5300500-001	1 SS SW UNION	862	GENI	BR20	5	3	21.1600	63.48
3300650-001	GASKET EMD 8268756 LUBE OIL FI	646	EP2	BR21	1	27	2.3567	63.63
6950050-001	SHAFT SEAL SAYLOR BEALL #4099-	793	MSD	BR32	8	4	16.0000	64.00
3552300-001	GUARD 27174-001	656	GENC	CM01	3	6	10.7400	64.44
7003980-001	SPRING COLTEC #P408771N ITEM #	826	MSD	BR29	5	2	32.2500	64.50
4805180-001	RESISTOR GE IC9033C5C3 LGH 5	777	GENI	BR19	5	1	64.6800	64.68
4805190-001	RESISTOR GE IC9033E5R8 LGH5 W/	777	GENI	BR19	5	1	64.6800	64.68
2704820-001	3/4" X 10 X 2" GRADE 5 PLATED	536	GENI	BR20	2	182	0.3555	64.71
3150260-001	EMD #8135970 INNER BEARING	528	EP2	BR24	3	8	8.1750	65.40
7150570-001	OIL FILTER - QUINCY #110814	511	MSD	BR11	3	6	10.9783	65.87
3802070-001	GASKET GE #318A9713P016	646	FRM5	BR24	7	11	6.0000	66.00
3804160-001	FB-875 GASKET FOR CONTROL HYD	646	GENI	BWALL		4	16.5000	66.00
7005200-001	BRONZE SLEEVE FLUID CONTROL #0	811	MSD	BR27	3	1	66.0000	66.00
7007650-001	GASKET FL FILTERS #315-01-047-	646	MSD	BR30	2	16	4.1600	66.56
4805580-001	ASSEMBLY SHUNT GE 259A5664G1	808	GENI	BR19	6	1	66.6000	66.60
4805760-001	NEG VOLTAGE REGULATOR	774	GENI	BR19	6	1	66.6000	66.60
3802400-001	GASKET L.O. PUMP GE #318A9098	646	FRM5	BWALL		2	33.5000	67.00
4200300-001	2 1/2 FLANGE - SER. 15 SLIP ON	632	GENI	BR20	5	2	34.0800	68.16
5850060-001	PINION SHAFT BUSHING (5/8) 215	549	GENI	BR16	7	9	7.7622	69.86
3802550-001	VALVE-NEEDLE 250 LINE MT NPT	865	FRM5	BR23	1	2	35.0000	70.00
7002010-001	GASKET COLTEC #J447225 ITEM #1	646	MSD	BR30	2	9	7.9022	71.12
7008000-001	GASKET SE FILTERS #FB-875-16	646	MSD	BR30	2	4	18.0000	72.00
7150600-001	COMPR. UNLOADER PIN SPRING QUI	826	MSD	BR32	2	24	3.0000	72.00
4804560-001	RESISTOR GE 124A1892D125	777	GENI	BR19	4	1	73.0000	73.00
4804570-001	RESISTOR GE 124A1892D15	777	GENI	BR19	4	1	73.0000	73.00
4804580-001	RESISTOR GE 124A1892D30	777	GENI	BR19	4	1	73.0000	73.00
7002460-001	O-RING COLTEC 0N653486.6.63	730	MSD	BR30	4	12	6.1008	73.21
5551650-001	THERMOMETER 30-130 DEG. F.	847	GENI	BR16	4	2	36.6650	73.33
2651700-001	GASKET FLEX 8" 300#	646	GENI	BWALL		14	5.2700	73.78
3802570-001	VALVE-NEEDLE 500 LINE MT NPT	865	FRM5	BR24	1	1	74.0000	74.00
7001670-001	GASKET COLTEC #93005268N	646	MSD	BR30	2	2	37.2000	74.40
3304500-001	GASKET EMD 8476400 CYLINDER HE	646	EP2	BWALL		3	24.8100	74.43
2711910-001	NUGENT FILTER 10 MICRON	629	GENI	BR18	3	4	18.9000	75.60
3804250-001	NITRIC OXIDE 45 PPM, BALANCE:	114	GENI	BCAGE		3	25.2600	75.78
3802530-001	VALVE-NEEDLE 375 LINE MT NPT	865	FRM5	BR23	4	2	38.0000	76.00
2710610-001	SANDBLASTING GLOVE	652	GENI	BR17	2	1	76.3600	76.36

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code Description	Code						
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7001640-001	GASKET COLTEC #93005124N ITEM	646	MSD	BR30	2	140	0.5500	77.00
2651450-001	GASKET FLEX 6" 300#	646	GENI	BWALL		14	5.5321	77.45
3451810-001	PRESS. REGULATOR FISHER MODEL	774	EP2	BR22	6	1	77.9800	77.98
3801350-001	WIRE GE #44028 FOR TURBINE #28	874	GENI	BR23	6	2	38.9900	77.98
7150350-001	COMPR. COVER PLATE QUINCY #738	745	MSD	BR32	3	2	39.0000	78.00
3802960-001	4 POLE ADDER CAT.#ARA40	510	FRM5	BR23	4	2	39.1000	78.20
5000020-001	ROUGHING FILTER ASHRAE	629	GENI	BR11	2	1	78.5000	78.50
5550050-001	0-200 PSI 304SS CASE 3 1/2-4"	647	GENI	BR16	1	1	79.1300	79.13
7003730-001	STREET TEE COLTEC #92003102 IT	843	MSD	BR27	1	6	13.2000	79.20
7000680-001	O-RING 0N65248.53.63 COLTEC	730	MSD	BR29	4	144	0.5588	80.47
3750940-001	TEXTOLITE BUSHING P/N 0719A454	102	GENI	BR21	2	2.25	35.8356	80.63
3802160-001	GASKET 2 000-150# GE #302A459	646	FRM5	BWALL		13	6.2362	81.07
5400350-001	BOURDON TUBE IR874318992	856	GENI	BR16	5	1	81.2600	81.26
7001890-001	GASKET COLTEC #0065122.29.40	646	MSD	BR30	2	11	7.4400	81.84
5551640-001	THERMOMETER 30-130 DEG. F. 6"	847	GENI	BR16	4	1	81.9900	81.99
7100550-001	TRANSMITTER COUPLING	592	MSD	BR31	2	1	82.4000	82.40
7007300-001	TURBINE PARTS GLACIER #70887	857	MSD	BWALL		2	41.4000	82.80
2651550-001	GASKET FLEX 6" 900#	646	GENI	BWALL		12	6.9100	82.92
5550070-001	0-400 PSI 304SS CASE 3 1-2" D	647	GENI	BR16	1	1	83.3500	83.35
3750130-001	IMPELLER NUT WASHER BUFFALO PU	729	GENI	BR22	2	1	85.0000	85.00
4804530-001	SWITCH GE #GE5992-1 30A DPST	837	GENI	BR19	4	1	85.0000	85.00
4300090-001	PIPE CLAMP 2" X 12 1/2" 3-BOLT	570	GENI	BR21	3	3	28.5000	85.50
3802600-001	VALVE-NEEDLE 250 LINE SCREW	865	FRM5	BR23	1	2	42.9000	85.80
7001250-001	SPRING COLTEC #P408770N	826	MSD	BR29	2	4	21.4850	85.94
3553100-001	ANNUNCIATOR LIGHT BOX MOD. BCS	703	GENI	CM01	7	3	28.7000	86.10
5551060-001	0-250 THERMOMETER WITH 4" STEM	647	MSD	BR16	5	2	43.1050	86.21
7150850-001	COMPR. HYDRAULIC UNLOADER ASSY	673	MSD	BR32	2	2	43.6400	87.28
5551050-001	THERMOMETER 0-200 DEG.F.	847	GENI	BR16	4	1	87.5300	87.53
3750920-001	TEXTOLITE SPACER P/N 0719A454P	102	GENI	BR21	2	3	29.3333	88.00
7007500-001	KIT JUNO #314550 ASCO	726	MSD	BR27	6	1	88.0000	88.00
7007550-001	KIT JUNO #314551 ASCO	726	MSD	BR27	6	1	88.0000	88.00
5551100-001	THERMOMETER 200-700 DEG. F. 9"	847	GENI	BR16	3	1	88.3700	88.37
5551600-001	THERMOMETER 0-250 DEG. F. 5" F	847	GENI	BR16	4	1	88.3700	88.37
7004010-001	WASHER COLTEC #J456549	870	MSD	BR27	8	6	14.8000	88.80
7001320-001	SLEEVE SURE-FLEX 8E	811	MSD	BR28	5	2	44.8500	89.70
3802060-001	GASKET - GE #242B9688P001	646	FRM5	BWALL		2	45.0000	90.00
3802460-001	O-RING GE #242B9688P001	730	FRM5	BWALL		2	45.0000	90.00
4805460-001	COIL GE #22D13G4A 115/120V	575	GENI	BR19	6	1	90.0000	90.00
7000220-001	O-RING 0N653348.0.60 COLTEC	730	MSD	BR30	3	8	11.3700	90.96
4806180-001	CAPACITOR GE #86F6257L 1000MF	557	GENI	BR19	7	1	92.0000	92.00
7150700-001	PISTON ASSEMBLY MSD COMPR.	744	MSD	BR32	2	6	15.3333	92.00
4802500-001	CLOSING COIL GE #15D6G77	575	GENI	BR19	3	2	46.4000	92.80
4550840-001	GATE VALVE LOCKOUT 1"-2.5" DIA	865	GENI	BR18	7	5	18.5640	92.82
3305800-001	BEARING EMD 954285 BALL	528	EP2	BR26	7	7	13.3700	93.59
7005710-001	MECHANICAL SEAL MSD #2-477-015	793	MSD	BR27	6	1	94.7200	94.72

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category	Code	Description	Code				
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
3150280-001	EMD #9319503 OUTER BEARING	528	EP2	BR24	3	8	11.9300	95.44
5400700-001	PARKER PNEUMATIC VALVE KIT PS	865	GENI	BR16	5	9	10.8000	97.20
7000240-001	GASKET COLTEC #P12615112	646	MSD	BR30	3	20	4.8680	97.36
7050290-001	COMPLETE DR290 CHIP SET	737	MSD	BR32	1	1	97.8500	97.85
3800700-001	FILTER CARTRIDGE FOR WATER SKI	629	FRM5	BR14	3	17	5.7659	98.02
3802120-001	GASKET GE #239B9056P036	646	FRM5	BWALL		4	24.5200	98.08
5551660-001	THERMOMETER 50-300 DEG. F.	847	GENI	BR16	4	2	49.1500	98.30
2651350-001	GASKET FLEX 4" 900#	646	GENI	BWALL		17	5.8500	99.45
3750120-001	IMPELLER NUT (FLEXLOC) BUFFALO	729	GENI	BR22	2	1	100.0000	100.00
4300140-001	PIPE CLAMP 6" X 7 1/2" 3-BOLT	570	GENI	BR21	5	3	33.6000	100.80
4300110-001	PIPE CLAMP 3" X 12 1/2" 3-BOLT	570	GENI	BR21	4	3	33.9000	101.70
7007660-001	LEVEL CONTROL BASE SEAL	793	MSD	BR27	7	8	12.9250	103.40
7000730-001	SEAL COLTEC #P408570N ITEM #2	793	MSD	BR30	1	9	11.4900	103.41
3802560-001	VALVE-NEEDLE GE #158A7433P002	865	FRM5	BR23	4	4	26.0000	104.00
7005550-001	ELEMENT AMOT #9167X120	620	MSD	BR27	5	1	104.0000	104.00
3552020-001	CONTACT SWITCH GE CR2940U310	837	GENI	CM01	3	10	10.4900	104.90
3553550-001	STARTER COIL 15 D21 GO 22	575	GENI	CM05	4	4	26.2500	105.00
4805370-001	RELAY GE 218A4274P11	775	GENI	BR19	7	1	105.5000	105.50
4804590-001	TOGGLE SWITCH GE 138A1031P4	837	GENI	BR19	4	1	105.9800	105.98
4806160-001	TRANSISTOR GE #68A7705P1	854	GENI	BR19	7	1	106.0000	106.00
2307300-001	SS AIRCRAFT SAFETY LOCK WIRE 1	874	GENI	BR18	5	10	10.6300	106.30
3804170-001	PL-511-11 CONTROL HYD FILTER	629	GENI	BR14	3	6	17.7500	106.50
3802620-001	THERMOCOUPLE GE #226A2511P002	846	FRM5	BR23	4	2	54.0000	108.00
2710600-001	GLASS BEAD TRINCO #6 50 LB. BO	650	GENI	BR11	3	3	36.4467	109.34
7150150-001	COMPR. COVER PLATE QUINCY #738	745	MSD	BR32	3	2	54.7250	109.45
7002220-001	GASKET COLTEC #P309623 ITEM #9	646	MSD	BR30	4	16	6.8925	110.28
3302200-001	GASKET EMD 8177379	646	EP2	BR25	7	8	13.8475	110.78
3251000-001	EMD 9090607 ROCKER ARM SUPPORT	798	EP2	BR25	4	3	37.2067	111.62
2309040-001	PARTICULATE RESPIRATOR 3M# 851	778	GENC	CLO6	4	8	13.9738	111.79
3802680-001	FLEX HOSE GE #918B633P043	670	FRM5	BR23	7	1	112.0000	112.00
6950060-001	PISTON RING SET SAYLOR BEALL #	781	MSD	BR32	8	2	56.0000	112.00
4805350-001	ARC CHUTE GE #195B6285G1	569	GENI	BR19	7	1	112.5000	112.50
3802580-001	VALVE-NEEDLE GE #158A2877P001	865	FRM5	BR23	1	1	112.7500	112.75
5550040-001	0-160 PSI 304SS 3 1/2-4" CASE	647	GENI	BR16	2	1	115.6100	115.61
4805220-001	CIRCUIT BREAKER 2P 20A 240V CB	541	GENI	BR19	4	1	116.0000	116.00
4550850-001	BALL VALVE LOCKOUT 1/4" X 1"	865	GENI	BR18	7	9	12.9500	116.55
3554150-001	SOLENOID WP 8210C34 JUNO IND.	816	GENI	CM05	4	1	116.7900	116.79
2705010-001	MEDIUM .35MM 60" POLYSTER RAIN	768	GENC	CLO5	6	3	38.9500	116.85
7003910-001	COLLAR COLTEC #J449226 ITEM #4	576	MSD	BR29	2	1	117.3200	117.32
7001220-001	O-RING 0N65218.35.68 COLTEC	730	MSD	BWALL		240	0.4900	117.60
3802800-001	PISTON RING STOP VALVE GE #299	865	FRM5	BR23	1	2	59.0000	118.00
5552170-001	0-30 PSI PRESSURE GAUGE	647	GENI	BR16	1	3	39.3700	118.11
2705030-001	X-LARGE .35MM PVC POLYSTER RAI	768	GENC	CLO5	7	5	23.6540	118.27
3802730-001	TERMINAL EXTENSION GE #158A34	627	FRM5	BR23	1	3	39.4333	118.30
4801100-001	PIN 2130210P60 G.E DWG. #205V	742	GENI	BR19	2	1	118.4600	118.46

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code	Description	Code					
		Medium Speed Diesels	MSD					
		CT1, CT2, and CT3	FRM5					
		CT4	CT4					
		New Station Service Unit	EP2					
		Generation Infrastructure	GENI					
		Generation Common/Shared Stock	GENC					
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7003680-001	GASKET COLTEC #P417989 ITEM #1	646	MSD	BR30	2	3	39.5000	118.50
3200080-001	FUEL OIL LINE ASSEMBLY EMD #1-	638	EP2	BR25	5	4	30.2000	120.80
3800450-001	DOLLINGER FILTER ELEMENT #29-6	629	FRM5	BR14	1	2	60.6650	121.33
4805280-001	COIL GE 15D6G77	575	GENI	BR19	5	1	123.0000	123.00
7003580-001	TOP RING COLTEC #J316868 ITEM	781	MSD	BR30	7	2	61.7650	123.53
3802170-001	GASKET 2 500-150# GE #324A910	646	FRM5	BWALL		20	6.2745	125.49
2651800-001	GASKET FLEX 8" 900#	646	GENI	BWALL		13	9.6800	125.84
7150950-001	UNLOADER ASSEMBLY QUINCY #8272	863	MSD	BR32	3	2	63.4684	126.94
7006430-001	LIMITRON FUSE SQUARE D #KTK-R-	642	MSD	BR27	6	20	6.3700	127.40
2705050-001	XXLARGE .35MM 60" PVC POLYSTER	768	GENC	CL05	7	5	25.7300	128.65
7001450-001	GASKET COLTEC #0066140.49.02	646	MSD	BR30	2	12	10.7308	128.77
3750040-001	BEARING SEAL BUFFALO PUMP ITE	793	GENI	BR22	2	1	129.0000	129.00
7004080-001	BUSHING COLTEC #P400322N ITEM	549	MSD	BR29	5	4	32.2500	129.00
4804650-001	POTENTIOMETER GE 44A370848-D10	754	GENI	BR19	4	1	129.2700	129.27
4805570-001	STAT TIP ASM CONTACTOR	583	GENI	BR19	6	1	129.6000	129.60
7002320-001	GASKET COLTEC #P402636	646	MSD	BR30	2	3	43.2000	129.60
5551580-001	THERMOMETER 50-300 DEG. F.	847	GENI	BR16	3	2	64.9500	129.90
7008010-001	SAFETY RELIEF VALVE 1/2" 275 A	865	MSD	BR27	6	2	65.8000	131.60
7002310-001	GASKET COLTEC #P309622 ITEM #9	646	MSD	BR30	4	10	13.2400	132.40
2704550-001	MINIATURE LAMP #1835 55 V .05	692	GENI	BR18	5	50	2.6534	132.67
3800400-001	FILTER VORTOX #AVF160A	629	FRM5	BR12	1	2	66.4700	132.94
4805240-001	RELAY GE #12HGA11J52	775	GENI	BR19	5	1	133.0000	133.00
4805530-001	STAT CONTACT TIP CONTACTOR	583	GENI	BR19	6	2	66.6000	133.20
7002260-001	GASKET COLTEC #P101742-531 ITE	646	MSD	BR30	1	1	135.5800	135.58
4800300-001	HEX NUT K6643235P-9	729	GENI	BR19	3	1	136.0000	136.00
4805770-001	RECTIFIER GE #44A373358-105	527	GENI	BR19	6	1	136.0000	136.00
2705000-001	SMALL .35MM 60" PVC POLYSTER R	768	GENC	CL05	6	4	34.0850	136.34
7000160-001	CAP SCREW COLTEC #0002018.045.	791	MSD	BR30	6	12	11.4900	137.88
2705990-001	AIR HOSE MALE ENDS 3/8" X 50'	670	GENI	CL07	3	4	34.5375	138.15
7001570-001	GASKET COLTEC #P12602297 ITEM	646	MSD	BWALL		5	27.7160	138.58
4806170-001	INT-CONTACT KIT GE #6960053G3	582	GENI	BR19	7	5	27.9000	139.50
4806100-001	CAPACITOR GE #68A7184P18	557	GENI	BR19	7	1	140.0000	140.00
7150900-001	AUTO WATER VALVE # 114108-050	865	MSD	BR32	3	1	140.9600	140.96
3802820-001	BEARING GE# 158A6652P002	528	FRM5	BR23	1	1	142.0000	142.00
4805450-001	COIL GE 22D101G3A	575	GENI	BR19	6	1	142.2000	142.20
4300160-001	PIPE CLAMP 8" X 7 1/2" 3-BOLT	570	GENI	BR21	7	4	35.5900	142.36
7003740-001	CONNECTOR COLTEC #92015016 ITE	581	MSD	BR27	7	7	20.3857	142.70
3800500-001	FILTER SERIAL #281729 #PL511-5	629	FRM5	BR14	1	12	11.9400	143.28
0340210-001	GE 40/44 EMERGENCY BULB 12 VOL	547	GENI	CR21	4	11	13.0900	143.99
7002250-001	GASKET COLTEC #P101741-529 ITE	646	MSD	BR30	1	1	144.8800	144.88
3803050-001	FILTER REPLACEMENT KIT - PURAF	629	GENI	BR23	1	1	145.0000	145.00
5550020-001	0-60 PSI 304SS CASE 3 1/2-4"	647	GENI	BR16	1	2	72.5000	145.00
5551610-001	THERMOMETER 50-400 DEG. F. 6"	847	GENI	BR16	4	3	49.1500	147.45
4804720-001	MILLIAMP METER GE #933B579P2	719	GENI	BR19	4	1	147.5500	147.55
3802420-001	GASKET GE #318A9700P001	646	FRM5	BR23	6	10	14.8900	148.90

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
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	Medium Speed Diesels		MSD					
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	CT4		CT4					
	New Station Service Unit		EP2					
	Generation Infrastructure		GENI					
	Generation Common/Shared Stock		GENC					
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7002230-001	GASKET COLTEC #P411064 ITEM #9	646	MSD	BWALL		33	4.5200	149.16
5551200-001	THERMOMETER 0-200 DEG. F. 12"	847	GENI	BR16	3	3	49.7300	149.19
2710530-001	SHEET GASKET 30" X 45" x 1/16"	646	GENI	BR02	2	2	75.0250	150.05
7004000-001	SPRING COLTEC #J319878	826	MSD	BR27	5	6	25.0600	150.36
7050300-001	AIR FLOW SENSOR	737	MSD	BR32	1	1	152.4000	152.40
3553650-001	STARTER COIL 55 501 463 G 22	575	GENI	CM12	6	2	77.5600	155.12
3553600-001	STARTER COIL 55 501 336 GO 22	575	GENI	CM12	6	3	51.7100	155.13
7001500-001	OIL RING 1500 T SECTION DODGE#	781	MSD	BR01	3	1	155.1700	155.17
3802590-001	VALVE-NEEDLE 750 LINE SCREW	865	FRM5	BR23	1	1	157.0000	157.00
3750155-001	GASKET A9D3 #02026J98P0002	646	GENI	BR22	2	12	13.1000	157.20
7050150-001	SOLENOID VALVE	865	GENI	BR31	1	1	158.0000	158.00
7002170-001	O-RING ON65211.26.63 COLTEC	730	MSD	BR30	4	316	0.5002	158.05
7000390-001	LOCK PLATE COLTEC ON14012.01.1	745	MSD	BR28	2	36	4.4000	158.40
2651500-001	GASKET FLEX 6" 600#	646	GENI	BWALL		23	6.9713	160.34
3804190-001	0391-00-319-T O RING FOR HIGH	730	GENI	BWALL		4	40.3100	161.24
3802340-001	GASKET RADIATOR HEADER GE #11	646	FRM5	BWALL		10	16.2500	162.50
3252650-001	GASKET EMD 9087073	646	EP2	BWALL		7	23.2500	162.75
2703830-001	SANDPIPER AIR PUMP DIAPHRAGM 5	608	GENI	BR18	6	4	40.6925	162.77
5401900-001	SNOOP LIQUID LEAK DETECTOR - 8	694	GENI	CM10	3	36	4.5406	163.46
7000610-001	JUMPER PIPE - COLTEC #P442470	743	MSD	BR29	5	2	81.8600	163.72
7000510-001	BALL BEARING COLTEC #P12601049	528	MSD	BR29	3	1	164.5700	164.57
2705020-001	LARGE .35 MM 60" PVC POYSTER R	768	GENC	CL05	7	7	23.5543	164.88
7006410-001	SQUARE D TRANSDUCER TYPE EL-1	585	MSD	BR27	5	5	33.0000	165.00
3804230-001	NITRIC OXIDE CYLINDER 900 PPM,	114	GENI	BCAGE		1	166.6600	166.66
5550060-001	0-300 PSI 304SS CASE 3 1/2-4"	647	GENI	BR16	1	2	83.5800	167.16
7001550-001	GASKET COLTEC #P12616369 ITEM	646	MSD	BWALL		2	84.3600	168.72
4300170-001	PIPE CLAMP 8" X 12 1/2" 3-BOLT	570	GENI	BR21	8	3	57.1100	171.33
7003530-001	COMP. RING COLTEC #P309625 ITE	781	MSD	BR30	7	4	42.9250	171.70
7006390-001	CRANKCASE PRESSURE SWITCH TYPE	585	MSD	BR28	2	1	172.0000	172.00
7004300-001	MAGNETIC SPEED PICKUP COLTEC #	741	MSD	BR27	7	2	86.1800	172.36
3802760-001	CORE GE #298A8224P003	588	FRM5	BR23	1	2	86.3250	172.65
3150150-001	TURBO FILTER EMD # 40035123	629	EP2	BR14	2	8	21.6063	172.85
7005750-001	WATER CIRCULATION PUMP FOR MS	793	MSD	BR27	6	2	86.8100	173.62
2700350-001	JOINT EXP. 3" X 8 9/16" FF 30	684	GENI	BR17	7	2	87.0000	174.00
3557650-001	ASCO #8314111 SOLENOID VALVE 1	865	GENI	CM05	4	2	87.2000	174.40
4805690-001	TEST BLOCK GE #44A218440-001	534	GENI	BR19	5	1	178.2000	178.20
5300360-001	1/2 BALL PADLOCK TYPE SS VALVE	865	GENI	BR20	6	10	17.8500	178.50
3750930-001	TEXTOLITE SPACER P/N 0719A454P	102	GENI	BR21	2	4.25	42.1176	179.00
4805380-001	RELAY - GE #218A4274P21	775	GENI	BR19	7	1	180.0000	180.00
4805420-001	FUSE GE #218A4620P35 CLASS J 6	642	GENI	BR19	6	4	45.0000	180.00
7001060-001	GASKET COLTEC #J446007 ITEM #1	646	MSD	BR30	2	9	20.1767	181.59
3305900-001	COVER EMD 9087073 TOP DECK SEA	593	EP2	BWALL		4	45.7100	182.84
2705070-001	XXXLARGE .35MM 60" PVC POLYSTY	768	GENC	CL05	7	5	36.6000	183.00
7001810-001	GASKET COLTEC #0J66014.21.61 I	646	MSD	BR30	2	32	5.8100	185.92
0040040-001	ARRESTER 3KV - 10KA	517	GENI	CR27	10	6	31.3333	188.00

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code Description	Code						
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
2705700-001	F96T12-D-HO DAYLIGHT LAMP	692	GENC	CR21	2	38	4.9721	188.94
7004200-001	BUSHING COLTEC #P411585 ITEM #	549	MSD	BR28	2	1	190.9600	190.96
5051250-001	BLOCK OUT	571	GENC	CR36	3	12	15.9570	191.48
7002050-001	O-RING 0J655139.5.63 COLTEC	730	MSD	BR30	4	17	11.2706	191.60
3557000-001	OVERLOAD RELAY CR 124 LO 28	775	GENI	CM12	1	6	31.9750	191.85
4805560-001	SHUNT FOR MOV TIP SIZE 3	807	GENI	BR19	6	4	48.6325	194.53
3802440-001	GASKET GE #211A8235G001	646	FRM5	BWALL		2	97.6500	195.30
4300120-001	PIPE CLAMP 4" X 7 1/2" 3-BOLT	570	GENI	BR21	4	2	98.2400	196.48
2704060-001	SS BOLT 1" X 8 X 4"	536	GENI	BR20	5	47	4.2000	197.40
0800010-001	LUBE OIL VAPOR EXTRACTOR MOTOR	866	GENI	BR19	8	1	198.2000	198.20
3802850-001	CYLINDER - HYDR GE #185A1870P0	601	FRM5	BR23	6	1	200.0000	200.00
4805720-001	TEST BLOCK GE #44A339001-001	534	GENI	BR19	6	1	200.7000	200.70
7001770-001	GASKET COLTEC #J447287 ITEM #1	646	MSD	BR30	2	18	11.1600	200.88
3701750-001	3/4" SS BALL VALVE - THREADED	865	GENI	BR20	6	7	28.8500	201.95
7003950-001	RING COLTEC #P441594 ITEM #42	781	MSD	BR30	2	12	17.0300	204.36
7006100-001	DIAPHRAGM REPAIR KIT #8B9-AB1K	776	MSD	BR29	5	2	102.2000	204.40
7008120-001	MOTOR COLTEC #12997144	837	MSD	BR11	4	1	205.8000	205.80
3750010-001	THRUST BEARING FOR BUFFALO PUM	764	GENI	BR22	2	2	103.0000	206.00
7003520-001	COMP. RING COLTEC #P312048 ITE	781	MSD	BWALL		2	103.6150	207.23
3804210-001	NITRIC OXIDE CYLINDER 500 PPM	114	GENI	BCAGE		1	207.5000	207.50
3804220-001	NITRIC OXIDE CYLINDER 250 PPM	114	GENI	BCAGE		1	207.5000	207.50
2711900-001	NUGENT FILTER 5 MICRON	629	GENI	BR18	3	8	26.1825	209.46
3802870-001	LIMIT SWITCH MICROSWITCH #EXD	837	FRM5	BR23	1	1	209.5700	209.57
2710500-001	RED RUBBER SHEET GASKET 1/8 X	646	GENI	BR02	2	99	2.1433	212.19
5400200-001	HEATER & THERMOSTAT ASSY. KIT	848	GENI	BR16	5	1	212.2800	212.28
7000350-001	BEARING SHELL ASSY. COLTEC #P1	528	MSD	BR29	3	1	213.4700	213.47
7003560-001	RET RING COLTEC #00201.01.0175	781	MSD	BR30	6	6	35.9500	215.70
4300150-001	PIPE CLAMP 6" X 12 1/2" 3-BOLT	570	GENI	BR21	6	4	53.9900	215.96
3802610-001	OVERSPEED TRIP SWITCH GE 298A5	837	FRM5	BR23	1	1	216.0000	216.00
3804200-001	FB2538-1 GASKET FOR LOW PRESSU	646	GENI	BWALL		4	54.0975	216.39
4805470-001	COIL GE #22D75G15A	575	GENI	BR19	6	1	216.9000	216.90
7004030-001	MSD HOUSING VALVE COVER GASKET	646	MSD	BWALL		10	21.7440	217.44
3554300-001	LAMP SOCKET RECEPTACLE FOR STA	771	GENC	CM01	3	9	24.3200	218.88
4804620-001	RELAY GE 3SCA5076V4	775	GENI	BR19	4	1	219.0000	219.00
7000810-001	O-RING P12607514N COLTEC	730	MSD	BR30	4	4	54.8300	219.32
7051450-001	KIT REPAIR FOR PUREGAS	776	GENI	BR31	1	2	109.6750	219.35
4804670-001	PC BOARD - ASM GE #44B330140-G	527	GENI	BR19	4	1	220.0000	220.00
7050250-001	PURGE AIR FILTERS (PKG 16)	737	MSD	BR11	1	1	222.4000	222.40
7000830-001	DEG. SEAL COLTEC #T431269 ITEM	793	MSD	BR27	5	8	27.9525	223.62
7001200-001	RING COLTEC #P441594 ITEM #56	781	MSD	BR30	2	25	8.9924	224.81
4805510-001	STAT CONT TIP ASM CONTACTOR	583	GENI	BR19	6	2	113.4000	226.80
7005400-001	ELEMENT AMOT #1096X180	620	MSD	BR27	3	3	75.6000	226.80
3555510-001	CONTROL MODULE FOR EXIDE CHARG	564	EP2	CM12	3	1	227.0000	227.00
2705100-001	100W ROUGH SERVICE FROSTED GT	692	GENC	CR21	5	296	0.7760	229.70
3553150-001	POWERSTAT 44B317000-000 120 VO	758	GENI	CM12	2	2	115.0000	230.00

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
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		Medium Speed Diesels	MSD					
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		CT4	CT4					
		New Station Service Unit	EP2					
		Generation Infrastructure	GENI					
		Generation Common/Shared Stock	GENC					
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
4805290-001	SUPPRESSOR GE 157B4465G10	835	GENI	BR19	5	1	231.3000	231.30
2711130-001	120 VAC 25 WATT LAMP FOR EXIT	692	GENC	CR21	4	2	115.8000	231.60
7008500-001	AUTOMATIC WATER VALVE	865	MSD	BR27	5	2	116.9200	233.84
3802540-001	VALVE-NEEDLE 750 LINE MT NPT	865	FRM5	BR23	4	2	118.0000	236.00
2650500-001	FLEX GASKET 1 1/2" 150#	646	GENI	BWALL		58	4.0928	237.38
2706540-001	(CRC) QD CONTACT CLEANER. QUIC	571	GENC	CR28	3	24	10.0792	241.90
7001000-001	GASKET COLTEC #P12616908 ITEM	646	MSD	BWALL		4	61.6725	246.69
3802080-001	GASKET GE #318A9713P008	646	FRM5	BR24	7	24	10.2800	246.72
7005600-001	ELEMENT AMOT #1096X120	620	MSD	BR27	3	3	82.9200	248.76
4802100-001	VOLTMETER SCALE 50-0-50V. DC D	789	GENI	BR19	3	1	249.3100	249.31
3802100-001	GASKET GE 184A7012P001	646	FRM5	BWALL		2	125.1700	250.34
3802950-001	CONTROL RELAY CAT. #ARD440S	775	FRM5	BR23	4	2	125.5000	251.00
3557690-001	ASCO #8210G34 N.O. SOLENOID VA	865	GENI	CM05	4	2	125.8000	251.60
3801160-001	CONTACTS FOR CT #3 END OF SPAR	820	GENI	BR23	6	4	63.4300	253.72
3552750-001	RELAY OVERLOAD CR 124 NO 28	775	GENI	CM01	1	3	85.6500	256.95
7007620-001	COVER NUT ASSEMBLY T.F. HUDGIN	729	MSD	BR27	7	4	64.9600	259.84
4805550-001	MOV CONTACT TIP SIZE 303	851	GENI	BR19	6	4	65.4150	261.66
5552190-001	0-160 PSI PRESSURE GAUGE SS	647	GENI	BR16	1	4	65.7225	262.89
4805080-001	CONTACTOR - PB-OT MUSH BTN UNI	583	GENI	BR19	4	2	132.0000	264.00
7008150-001	JCKT.WTR. MOTOR COLTEC #129973	871	MSD	BR31	5	1	264.0000	264.00
5552200-001	0-300 PSI PRESSURE GAUGE	647	GENI	BR16	1	8	33.1363	265.09
7000190-001	CAP SCREW COLTEC #0000112.150.	791	MSD	BR30	6	20	13.3300	266.60
7008190-001	PUMP MOTOR COLTEC #12997333	639	MSD	BR31	5	1	269.0000	269.00
3750170-001	FALK COUPLING BUFFALO PUMP #5	592	GENI	BR22	1	1	271.0000	271.00
3302050-001	GASKET EMD 9571036	646	EP2	BWALL		16	16.9875	271.80
3750250-001	GAS PURIFIER CARTRIDGE TYPE 45	645	GENI	BR22	3	5	54.4000	272.00
2707020-001	CEM FILTER PART NUMBER F74G-4A	629	GENI	CM08	7	4	68.0150	272.06
7051350-001	PURGE AIR FILTER PK OF 16	629	GENI	BR12	3	18	15.1222	272.20
3557500-001	OVERLOAD RELAY CR 124 KO 28	775	GENI	CM12	1	10	27.3000	273.00
7003570-001	SCRAPPER RING COLTEC #318762 I	781	MSD	BR30	7	4	68.6550	274.62
3750070-001	CASING RING BUFFALO PUMP #9	781	GENI	BR22	4	1	276.0000	276.00
7004410-001	TAPPET ADJUSTING SCREW #P41891	791	MSD	BR27	8	4	69.4800	277.92
7006950-001	PRESSURE CONTROL ALLEN BRADLEY	719	MSD	BR27	3	1	279.0600	279.06
5400750-001	PARKER PNEUMATIC VALVE KIT PS1	865	GENI	BR16	5	14	20.1200	281.68
2710560-001	SHEET GASKET 30" X 45" X 1/8"	646	GENI	BR02	2	2	142.3300	284.66
3802640-001	WELL TEMP SWITCH GE #158A7444P	837	FRM5	BR23	1	1	285.0000	285.00
4805250-001	INST. VOLTAGE RELAY GE 12PJV11	775	GENI	BR19	5	1	286.0000	286.00
7001710-001	COCK COLTEC #P12603950 ITEM #4	574	MSD	BR30	6	2	143.4950	286.99
3802880-001	CHECK & RELIEF VALVE GE #225A9	865	FRM5	BR23	4	1	287.5000	287.50
2706310-001	NUGENT FILTER 19" X 24" #46-01	629	GENI	BR19	8	23	12.5535	288.73
7001840-001	O-RING 0J655069.3.68 COLTEC	730	MSD	BR30	4	16	18.0500	288.80
7005250-001	REPAIR SOLENOID VALVE KIT	776	MSD	BR27	6	2	145.0000	290.00
7001870-001	O-RING 0J65220.35.68 COLTEC	730	MSD	BR30	4	27	10.7600	290.52
7001260-001	SPRING COLTEC #P408771N ITEM #	826	MSD	BR27	5	10	29.2400	292.40
7005050-001	FLUID CONTROL SEAL KIT #K106-7	793	MSD	BR27	2	2	147.2000	294.40

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code	Description	Code					
	Medium Speed Diesels		MSD					
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	CT4		CT4					
	New Station Service Unit		EP2					
	Generation Infrastructure		GENI					
	Generation Common/Shared Stock		GENC					
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7005150-001	FLUID CONTROLS KIT #K141-7 SEA	528	MSD	BR27	2	2	147.2000	294.40
5552180-001	0-100 PSI PRESSURE GAUGE	647	GENI	BR16	1	6	49.3067	295.84
3800350-001	NOZZLE BLOCK GASKET TURBINE SE	646	FRM5	BWALL		13	22.7962	296.35
3802860-001	SEQUENCE VALVE GE #226A1538P00	865	FRM5	BR23	1	1	300.0000	300.00
3557240-001	ASCO COIL JUNO IND. 222-182-20	575	GENI	CM05	1	4	75.5000	302.00
3750150-001	INBOARD BEARING COVER BUFFALO	593	GENI	BR22	4	1	302.0000	302.00
7005100-001	PACO BEARING KIT FLUID CON.#PE	528	MSD	BR27	2	2	151.2000	302.40
3800300-001	FUEL NOZZLE GASKET GE #324A910	646	FRM5	BWALL		30	10.1670	305.01
7001160-001	COLLAR COLTEC #P424637N ITEM #	576	MSD	BR30	6	8	38.5400	308.32
7007630-001	CENTRIFUGE TURBINE SEAL	793	MSD	BR27	7	10	31.0400	310.40
7007610-001	CLOSURE GASKET NAFCO #GBBN0008	646	MSD	BR30	3	4	77.7900	311.16
3304400-001	VALVE ASSEMBLY EMD 8048880	865	EP2	BR25	3	11	28.4491	312.94
3802660-001	WELL TEMP. SWITCH	837	FRM5	BR23	3	1	316.1000	316.10
3802650-001	WELL TEMP SWITCH	837	FRM5	BR23	3	1	316.2100	316.21
4805400-001	CLASS J FUSE 600VAC GE 218A462	642	GENI	BR19	6	4	79.1650	316.66
4805230-001	CONTROL RELAY GE #12HFA54E187H	775	GENI	BR19	5	1	320.0000	320.00
3701600-001	3" SWING CHECK NIPPLE FLANGED	727	GENI	BR20	7	4	80.6000	322.40
7002030-001	GASKET COLTEC #065107.11.40 IT	646	MSD	BR30	2	6	54.0900	324.54
4801300-001	CLOSING COIL 6174582G1 GE 2300	541	GENI	BR19	2	1	328.9000	328.90
3555530-001	SHAFT SUPPRESSION MODULE	722	FRM5	CM01	2	1	330.0000	330.00
7000430-001	CAM COLTEC #J016395 ITEM #83	553	MSD	BR28	7	1	333.3700	333.37
7000440-001	CAM COLTEC #J016396 ITEM #84	553	MSD	BR28	7	1	333.3700	333.37
2711920-001	5 MICRON HYDROGEN FILTER	629	GENI	BR11	2	6	55.9000	335.40
7008110-001	MOTOR COLTEC #12997145	837	MSD	BR11	4	1	335.5200	335.52
7005000-001	THERMOMETER LESMAN #BA5104E083	847	MSD	BR27	3	5	67.3700	336.85
7002000-001	BUSHING COLTEC #J317012 ITEM 3	549	MSD	BR28	5	2	168.8800	337.76
7001230-001	O-RING 0N653115.5.68 COLTEC E	730	MSD	BR30	4	50	6.7868	339.34
5550090-001	0-400 PSI PHOSPHOR BRONZE GAU	647	GENI	BR16	2	2	169.8000	339.60
5550110-001	0-60 PSI AISI 316 TUBE GAUGE	647	GENI	BR16	2	2	169.8000	339.60
2706860-001	CEM FILTER PART NUMBER F74C-4A	629	GENI	CM08	7	3	113.5167	340.55
3800270-001	GENERATOR BRUSH 1.250 X 0.750	545	FRM5	BR23	2	18	18.9700	341.46
7009020-001	SURGE PROTECTOR	836	MSD	BR27	7	2	171.0000	342.00
4804550-001	VALVE GE WCO#SS-1KS4	865	GENI	BR19	4	1	344.0000	344.00
3800130-001	PUMP SEAL U.S. SEAL MFG. CORP.	793	FRM5	BR23	4	2	172.5000	345.00
2707950-001	MINIATURE LAMP 28PC 28V .04a S	692	GENI	CR26	2	360	0.9700	349.20
7001410-001	COUPLING COLTEC #12997126 ITEM	592	MSD	BR28	5	1	350.2400	350.24
3801800-001	MOUNTING BLOCK	534	GENI	BR23	6	2	175.5000	351.00
7005030-001	LAMP MINIATURE JKL 85W BAYONET	692	MSD	BR27	4	450	0.7833	352.50
2703970-001	LAMP F48T12/D/HO/ALTO	692	GENC	CR20	3	90	3.9278	353.50
3801170-001	KITS FOR CT # 3	820	GENI	BR23	5	5	71.2375	356.19
2706870-001	CEM FILTER PART NUMBER F74G-4A	629	GENI	CM08	7	4	89.3750	357.50
3750100-001	CASING COVER RING BUFFALO PUMP	781	GENI	BR22	4	1	360.0000	360.00
3804270-001	CYLINDER 22.5 PCT OXYGEN,	114	GENI	BCAGE		2	182.4150	364.83
7001180-001	LOWER VALVE GUIDE COLTEC #J443	657	MSD	BR27	7	6	61.2233	367.34
7001560-001	GASKET COLTEC #P12616881 ITEM	646	MSD	BWALL		10	37.1220	371.22

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
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	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infracture	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
2703980-001	U-SHAPED FLUORESCENT LAMP 12/C	692	GENC	CR20	3	4	93.6000	374.40
6900010-001	I.C. CHIP #SP3721	568	GENC	BR32	4	4	94.0000	376.00
7005650-001	SEAL VIKING PUMP MODEL #AL-419	793	MSD	BR27	6	5	75.2000	376.00
3750300-001	10 MICRON MICROGLASS ELEMENT	620	GENI	BR22	3	16	23.6031	377.65
3555850-001	PANALARM RELAY MODEL 50X1 125V	775	GENI	CM01	3	6	62.9500	377.70
3550370-001	OPENING COIL HUGHES FA-10403	575	GENI	CM05	4	4	94.4500	377.80
7006550-001	MECH. SEAL ACMEX #9917	793	MSD	BR27	6	2	189.3700	378.74
7001210-001	HOUSING RING COLTEC #J443347 I	781	MSD	BR29	2	39	9.7497	380.24
7007900-001	FILTER HILCO #PH511-05-C TURBO	629	MSD	BR13	1	12	31.7050	380.46
5400160-001	DIGITAL METER	58	FRM5	CM21	3	1	381.8200	381.82
7002280-001	GASKET COLTEC #P101739-530 ITE	646	MSD	BR30	4	2	193.2600	386.52
4300130-001	PIPE CLAMP 4" X 12 1/2" 3-BOLT	570	GENI	BR21	4	2	194.4900	388.98
5050400-001	BUCKEY BLUE ALL PURPOSE CLEAN	571	GENC	CR37	4	31	12.6139	391.03
7000820-001	O-RING 0N653444.8.68 COLTEC	730	MSD	BWALL		10	39.6250	396.25
2706850-001	CEM FILTER PART NUMBER	629	GENI	CM08	7	3	133.6133	400.84
7000590-001	UPPER SHELL COLTEC #P104843 IT	800	MSD	BR29	3	2	204.2300	408.46
7007640-001	BASE TO COVER SEAL T.F. HUDGIN	793	MSD	BR27	7	10	41.2000	412.00
3802770-001	BUSHING GE #114A5608P001	549	FRM5	BR23	6	1	416.5900	416.59
4806110-001	CAPACITOR GE #68A7184P8	557	GENI	BR19	7	1	418.0000	418.00
7001700-001	ADAPTER COLTEC #P12608280 ITEM	509	MSD	BR28	5	2	209.6300	419.26
7000620-001	FLOW INDICATOR	871	MSD	BR28	1	1	419.5700	419.57
7002290-001	GASKET COLTEC #P101740-532 ITE	646	MSD	BR30	1	2	210.9400	421.88
7007400-001	PULSATION DAMPENER	602	MSD	BR27	1	6	70.5633	423.38
5400050-001	DIAPHRAGM 10272-17-686	608	GENI	BR17	2	8	53.8100	430.48
4800010-001	ZINC CHROMATE LUBRICANT	707	GENI	BR19	2	24	18.0000	432.00
5550080-001	0-100 PSI PHOSPHOR BRONZE GAU	647	GENI	BR16	3	3	144.0000	432.00
7008210-001	AIR COMPRESSOR MOTOR	726	MSD	BR12	4	1	432.0000	432.00
7151000-001	UNLOADER ASSEMBLY #7483X	863	MSD	BR32	4	4	108.9450	435.78
7000950-001	BEARING COLTEC #P411873 ITEM #	528	MSD	BR28	5	2	218.0350	436.07
7003920-001	COLLAR COLTEC #P424637N ITEM #	576	MSD	BR30	6	12	36.3625	436.35
3552310-001	COIL MAIN BRAKE HOIST 10"	667	GENC	CM12	2	1	436.6100	436.61
3800180-001	DIFFERENTIAL PRESSURE GAUGE 0-	647	FRM5	BR23	5	3	145.6600	436.98
4805800-001	ASM DIODE GE #44B314558-G01	610	GENI	BR19	6	1	441.9000	441.90
7000920-001	SHAFT COLTEC #J456548	798	MSD	BR27	5	6	75.3100	451.86
2309050-001	CARTRIDGES - 3M FOR POSITIVE P	560	GENC	CL06	4	12	37.8742	454.49
3200060-001	P-TUBE EMD 9549578-HK 645	856	EP2	BR25	5	7	65.0000	455.00
7008200-001	PRE LUBE PUMP MOTOR COLTEC #12	726	MSD	BR11	4	1	462.2400	462.24
7001990-001	AXLE COLTEC #J360460 ITEM #158	518	MSD	BR28	5	2	234.3200	468.64
3803000-001	COIL 125V DC HYD.RATCHET SYST	575	FRM5	BR23	4	3	158.0000	474.00
7001510-001	GASKET COLTEC #P12616856 ITEM	646	MSD	BWALL		20	23.7040	474.08
7001880-001	SUPPORT RING COLTEC #J448426 I	781	MSD	BR29	6	6	79.3800	476.28
4801800-001	LOCK BOLT GE DWG. 719A679-001	536	GENI	BR19	2	40	12.0300	481.20
4100650-001	1" GLOBE VALVE - SW #LQ600 150	865	GENI	BR20	6	4	120.8725	483.49
7004070-001	AXLE COLTEC P400323N ITEM #73	518	MSD	BR30	6	4	121.3500	485.40
0580210-001	ALEEN-BRADLEY PRESSURE SWITCH	837	GENI	BR16	7	2	243.2000	486.40

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code Description	Code						
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infracture	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7006420-001	15 AMP BREAKER #FAP3601513M	607	MSD	BR27	4	1	487.6000	487.60
7007000-001	PRESSURE CONTROL ALLEN BRADLEY	726	MSD	BR27	4	1	489.6100	489.61
7000330-001	SPARE HEATING CARTRIDGE HLP.	560	MSD	CM08	5	4	122.5000	490.00
7008240-001	MOTOR, TURBO LUBE (MSD)	726	GENI	BR14	4	1	500.4700	500.47
2705250-001	200PS30/23 125-130V ROUGH SERV	692	GENC	CR20	3	127	3.9509	501.77
4804640-001	POTENTIOMETER GE 44A334273-001	754	GENI	BR19	4	1	504.6600	504.66
7000740-001	SAFETY EXPLOSION RELIEF COVER	593	MSD	BR30	7	1	505.8800	505.88
7007850-001	KIT JUNO #K302360V ASCO	754	MSD	BR27	7	1	507.0000	507.00
3556000-001	OVERLOAD RELAY CR 124 MO 28	775	GENI	CM12	2	7	72.4814	507.37
4804020-001	PROBE BENTLY NEV.#21504-00-20-	760	GENI	BR19	3	4	128.0000	512.00
3800200-001	FILTER CARTRIDGE 5 MICRON	629	FRM5	BR15	3	32	16.1909	518.11
4801600-001	INSULATOR COLLECTOR END BOLT	536	GENI	BR19	2	4	130.0000	520.00
3750190-001	FILTER ELEMENT HYDRO-MECHANICA	629	GENI	BR22	3	4	130.3000	521.20
5550140-001	0-300 PSI 4 1/2" DIAL GAUGE	647	GENI	BR16	2	2	262.8100	525.62
7005090-001	GEMS LATCHING SAFE-PAK IMO IND	787	MSD	BR28	1	3	178.0000	534.00
3555800-001	RELAY PANALARM MODEL 50F1 125	775	GENI	CM01	3	6	89.5500	537.30
3750090-001	CASING COVER BUFFALO PUMP #6	593	GENI	BR22	4	1	541.0000	541.00
2700060-001	AIR HOSE - EXTRA HEAVY 1" X 50	670	GENI	BR17	6	5	108.2200	541.10
7008140-001	LOW TEMP. CIRCULATING MOTOR	853	MSD	BR12	4	1	542.8800	542.88
3800220-001	HYD OIL FILTER HILCO # HP311-1	629	FRM5	BR23	2	4	136.3000	545.20
4801000-001	X RELAY - COMPLETE #116B7197P3	775	GENI	BR19	2	1	551.4600	551.46
3555750-001	PANALARM RELAY MODEL ACS 140-1	775	EP2	CM01	1	6	92.2100	553.26
3150170-001	BRIDGE ASSEMBLY - EXHAUST VALV	544	EP2	BR24	4	14	39.5836	554.17
4805780-001	ASM REACTOR GE #4B211629-G01	770	GENI	BR19	6	1	555.0000	555.00
2707010-001	CEM FILTER PART NUMBER F74V-4A	629	GENI	CM08	7	4	139.9475	559.79
3300270-001	DETECTOR EMD ASSEMBLY	607	EP2	BR25	2	1	561.3800	561.38
7008170-001	MOTOR COLTEC #12997287	853	MSD	BR09	2	1	564.5200	564.52
5400150-001	COMBUST. AMPLIFIER 6633193A1 P	512	GENI	BR16	7	1	565.2000	565.20
4250050-001	3" CHECK VALVE - 300# CAT. #15	865	GENI	BR02	1	1	565.7100	565.71
7000780-001	GASKET COLTEC #J490343 ITEM #3	646	MSD	BWALL		12	47.4933	569.92
4806090-001	CAPACITOR GE #68A7182P13	557	GENI	BR18	7	1	576.0000	576.00
7000460-001	SPLIT CAM SCREW COLTEC #P45773	791	MSD	BR27	7	4	144.2800	577.12
7008130-001	FUEL OIL PR MOTOR COLTEC #1299	639	MSD	BR07	1	1	582.4800	582.48
3552250-001	CONTACT BLOCK ASSEMBLY KRANCO	534	GENC	CM01	3	8	73.0700	584.56
3750110-001	BEARING BUSHING BUFFALO PUMP	549	GENI	BR22	2	1	588.0000	588.00
3000200-001	ECU-101 FILTER REPLACEMENT KIT	629	GENI	BR13	1	3	197.9167	593.75
3554200-001	LIGHT FIXTURE FOR STACK	704	GENC	CM01	2	3	198.4400	595.32
3305150-001	CONNECTOR EMD 8270383 PICKUP	581	EP2	BR26	7	4	149.3600	597.44
7001240-001	SPOOL COLTEC #P425041 ITEM #63	825	MSD	BR27	5	22	27.2595	599.71
3550360-001	CLOSING COIL HUGHES FFA-11179	575	GENI	CM01	7	4	151.0000	604.00
3200070-001	P-TUBE EMD 9549577 567	856	EP2	BR25	5	6	100.7000	604.20
7100020-001	THREADED SHAFT - COLTEC #P4468	798	MSD	BR31	2	3	201.7000	605.10
7000070-001	HOUSING COLTEC #P307983 ITEM #	671	MSD	BR28	8	1	605.5600	605.56
7009000-001	RECTIFIER - IDEAL ELEC. #B5492	772	MSD	BR27	7	6	100.9500	605.70
5400100-001	AMPLIFIER 258235B1 PCB1 02	512	GENI	BR16	5	1	607.1200	607.12

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
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	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infracture	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7005130-001	EXPANSION JOINT MSD	684	MSD	BR28	5	1	608.3500	608.35
0340170-001	LAMPS, METAL HALIDE 175W	692	GENI	CR21	5	46	13.3113	612.32
4805000-001	AGASTAT RELAY GE AGA#7012PDM	775	GENI	BR19	4	1	613.8000	613.80
7001860-001	O-RING 0J655202.3.68 COLTEC	730	MSD	BR30	4	16	38.4450	615.12
7000320-001	ASCO SOLENOID VALVE #HCX8316G2	865	GENI	BR27	6	2	311.5000	623.00
7100040-001	THREADED SHAFT - COLTEC #P4471	798	MSD	BR31	2	3	208.1500	624.45
7050260-001	PURGE AIR BLOWER MOTOR	737	MSD	BR32	1	1	627.0000	627.00
4805600-001	MOV CONTACT TIP	851	GENI	BR19	5	4	157.0000	628.00
7008220-001	HEAT EXCHANGER QUINCY #6245	624	MSD	BR27	8	2	315.0000	630.00
3800020-001	LUBE OIL FILTER GE#342A2581P00	629	FRM5	BR14	3	30	21.1867	635.60
3800150-001	FILTER CARTRIDGE HILCO #PL718-	629	FRM5	BR15	3	34	19.1656	651.63
4801350-001	THERMOCOUPLE GE DWG. #03021J57	846	GENI	BWALL	FL	2	333.2000	666.40
5300370-001	1/4 BALL PADLOCK TYPE SS VALVE	865	GENI	BR20	6	15	44.9500	674.25
5300350-001	1 SS SW VALVE	865	GENI	BR20	6	3	226.5500	679.65
7000450-001	CAM COLTEC #J110169 ITEM #85	553	MSD	BR28	6	1	684.5200	684.52
3305310-001	GASKET EMD 9570596	646	EP2	BWALL		55	12.6100	693.55
7001690-001	ADAPTER COLTEC #P12602389	509	MSD	BR28	2	3	231.6733	695.02
2703050-001	JOINT EXPANSION 5204 8" ID X	684	GENI	BR17	3	2	349.0000	698.00
3305760-001	LEFT HAND WATER PUMP 567 EMD 8	764	EP2	BR02	1	1	698.1300	698.13
7002120-001	GASKET COLTEC #03730073N FUEL	646	MSD	BR30	2	87	8.1562	709.59
7009060-001	DRUM ASSEMBLY FOR E-500 MIST C	616	MSD	BR04	2	2	357.0300	714.06
5000030-001	DEMISTER PAD SPCL00009 24 X 24	735	GENI	BR11	2	1	715.0000	715.00
3804310-001	CYLINDER 6.23 PCT. OXYGEN, BAL	114	GENI	BCAGE		2	359.4550	718.91
7002070-001	ROLLER COLTEC #J317011 ITEM #1	783	MSD	BR30	6	2	362.7600	725.52
4801050-001	Y RELAY - COMPLETE 295B444P3	775	GENI	BR19	2	2	367.5000	735.00
5550130-001	0-160 PSI AISI 316 TUBE GAUGE	647	GENI	BR16	2	6	122.8500	737.10
7050200-001	KNF VACUUM PUMP	764	GENI	BR31	1	1	743.0000	743.00
7000230-001	NUT COLTEC #J425039	729	MSD	BR27	5	9	82.8000	745.20
7003720-001	CONNECTOR FLEX - AIR INLET 26	581	MSD	BR09	2	4	186.9300	747.72
7000910-001	DRIVE SHAFT COLTEC #P308807 IT	798	MSD	BR29	4	1	749.0000	749.00
3202160-001	EMD 125-040-002 FILTER	629	EP2	BR13	3	16	46.8413	749.46
4805610-001	THERMOSTAT GE #277A7714P010	848	GENI	BR19	5	4	188.9500	755.80
3153200-001	SQUARE D SY/MAX #HIM-101 INPUT	722	EP2	CM25	4	3	253.1100	759.33
3552200-001	CONTACT BLOCK ASSEMBLY KRANCO	534	GENC	CM01	3	14	54.3286	760.60
3804320-001	NITRIC OXIDE CYLINDER 180 PPM	114	GENI	BCAGE		4	190.5000	762.00
5450320-001	FANFOLD CHART IN A BOX J/Y #B9	656	GENI	BR17	4	40	19.0503	762.01
7100030-001	THREADED SHAFT - COLTEC #P4468	798	MSD	BR31	2	6	127.6750	766.05
7009070-001	BURKS PUMP #ES9M	764	MSD	BR09	2	1	767.0000	767.00
2706530-001	DRAINER SERIES FS 38-3	614	GENI	BR03	1	1	769.7900	769.79
3250500-001	GASKET EMD #8271623 TOP DECK C	646	EP2	BWALL		29	26.9848	782.56
7006910-001	PRESSURE SWITCH 836-C9. ALLEN	837	GENI	BR29	4	4	198.7150	794.86
7006500-001	RES.TEMP. DETECTOR BURNS #WSP1	686	MSD	BR28	8	4	198.9825	795.93
7007450-001	DIFF. PRESS. GAUGE MIDWEST MOD	726	MSD	BR27	1	2	400.0000	800.00
2711550-001	MECHANICAL SEAL FOR CENTRIFICA	793	GENI	BR18	4	2	402.0000	804.00
7003790-001	TEMP SENSOR COLTEC #J318310 IT	796	MSD	BR27	7	1	804.1700	804.17

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
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	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7001540-001	GASKET COLTEC #P12616367 ITEM	646	MSD	BWALL		21	38.3262	804.85
3804370-001	CARBON DIOXIDE (CO2), 100 LB B	601	FRM5	AR01	2	9	89.8389	808.55
7002340-001	GASKET, AIR DRYER OUTLET	646	MSD	BR32	7	2	411.9200	823.84
7002500-001	GASKET COLTEC #P12607349 ITEM	646	MSD	BWALL		4	206.2350	824.94
7005040-001	RELAY PANALARM ACSW-82 125 VDC	775	MSD	BR28	1	5	168.2800	841.40
7002300-001	CC REFL. VALVE COLTEC #J996510	865	MSD	BR28	2	1	847.9600	847.96
7000210-001	NUT COLTEC #0T11512.00.08 ITEM	729	MSD	BR27	7	32	26.5800	850.56
7008250-001	MOTOR, COMPRESSOR START UP (MS	726	GENI	BR02	3	1	856.5700	856.57
7001800-001	GASKET COLTEC #0J65124.32.50 I	646	MSD	BR30	2	122	7.0669	862.16
7001530-001	GASKET COLTEC #P12616368 ITEM	646	MSD	BWALL		22	39.3882	866.54
4804010-001	PROBE BENTLY NEV.#21504-00-56-	760	GENI	BR19	3	7	124.0000	868.00
7051360-001	PURGE AIR BLOWER MOTOR	726	GENI	BR31	3	1	873.1300	873.13
7003860-001	GASKET COLTEC #P12616907 ITEM	646	MSD	BWALL		20	43.7365	874.73
7002140-001	O-RING 00655056.3.68 COLTEC	730	MSD	BR30	4	105	8.3698	878.83
7000900-001	BEARING COLTEC #P207141 ITEM #	528	MSD	BR30	7	1	889.7000	889.70
7006900-001	PRESSURE CONTROL #12997352	686	MSD	BR27	3	1	890.2600	890.26
6950030-001	VALVE REPLACEMENT KIT SAYLOR B	865	EP2	BR32	8	4	223.0000	892.00
7006450-001	SWITCHBOARD METER MSD	647	MSD	BR28	8	1	900.0000	900.00
7009010-001	RECTIFIER - IDEAL ELEC. #32355	772	MSD	BR27	7	6	151.0783	906.47
7000310-001	ASCO SOLENOID VALVE #HCX8316G2	865	GENI	BR27	6	3	311.6233	934.87
4805790-001	ASM REACTOR GE#44B214518-G01	770	GENI	BR19	6	1	945.0000	945.00
3801100-001	12 FT. SPARK PLUG LEAD	820	FRM5	BR23	3	2	479.5000	959.00
3800280-001	BRUSH HOLDER SINGLE 1.250 X 0.	546	FRM5	BR23	2	6	162.3367	974.02
3800650-001	CHECK VALVE FOR CT BURNER NOZZ	865	FRM5	BR23	6	10	97.5520	975.52
4805500-001	DOOR SWITCH GE #245A5571G7	837	GENI	BR19	6	2	492.0000	984.00
7050400-001	POWER SUPPLY #9003 CEM	757	MSD	BR31	2	2	500.0000	1,000.00
7100010-001	BUSHING - COLTEC #P400592	549	MSD	BR31	2	17	59.6600	1,014.22
3800050-001	COUPLING DWG. #1X8AS G.E.	592	FRM5	BR23	6	1	1,021.0000	1,021.00
7001400-001	BEARING COLTEC #91610603N ITEM	528	MSD	BR29	6	1	1,027.9000	1,027.90
3800800-001	THERMOCOUPLE GE # 297A0559P003	846	GENI	BR22	1	8	128.5438	1,028.35
5552160-001	0-60 PSI PRESSURE GAUGE	647	GENI	BR17	1	32	32.2694	1,032.62
3300400-001	LUBE OIL RELIEF VALVE EMD 8292	865	EP2	BR26	5	2	521.4000	1,042.80
3804340-001	HIGH PRESSURE SWITCH	837	FRM5	BR23	8	2	526.1400	1,052.28
7002150-001	O-RING 0N65234.53.68 COLTEC	730	MSD	BR30	4	102	10.4924	1,070.22
4805360-001	FUSE GE #218A4200E690	642	GENI	BR19	7	3	356.8000	1,070.40
7005120-001	VIKING PUMP MOD. #GG475M FOR #	764	MSD	BR28	3	2	540.5750	1,081.15
7000580-001	LOWER SHELL COLTEC #J112386 IT	800	MSD	BR29	3	2	542.1100	1,084.22
7006460-001	400 AMP BREAKER SQUARE D #AL40	647	MSD	BR27	2	1	1,090.0000	1,090.00
7000110-001	SUPPLY PIPE COLTEC #P214779	743	MSD	BR29	6	2	545.6750	1,091.35
7001070-001	JOINT COLTEC #P451209 ITEM #10	684	MSD	BWALL		14	78.1800	1,094.52
4804600-001	FLOWMETER F-2 GE#278A2180MMP1	637	GENI	BR18	2	1	1,111.0900	1,111.09
4801250-001	COLLECTOR RING BRUSH	545	GENI	BR18	3	100	11.2936	1,129.36
7150090-001	EJ105035M39-B5-E12 SS EXPANSIO	625	MSD	BR31	3	2	565.0000	1,130.00
7000600-001	INJECTOR WATER INLET AND OUTLE	630	MSD	BR29	6	2	568.4600	1,136.92
7150300-001	DISCHARGE COMPR. VALVE ASSEMBL	611	MSD	BR32	3	11	105.0618	1,155.68

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
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	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7007410-001	PULSATION DAMPENER	602	MSD	BR27	1	12	96.9408	1,163.29
4805110-001	FILTER BD ONLY GE #DS3800NPCF	527	GENI	CM25	2	1	1,190.0000	1,190.00
5552150-001	SOLENOID VALVE ASCO #HC8316D25	865	GENI	CM06	7	4	297.5850	1,190.34
3300370-001	DC TEMP. TRANSDUCER DEGUSSA #A	853	EP2	BR26	3	3	397.8000	1,193.40
7005080-001	VIKING LUBE OIL PUMP SER.# 100	764	MSD	BR15	4	1	1,214.8400	1,214.84
7005730-001	ROTOR & SHAFT 3-568-151-312-24	785	MSD	BR28	2	2	611.9500	1,223.90
4806190-001	THYRITE RESISTOR GE #9RV6A230	777	GENI	BR19	7	1	1,229.0000	1,229.00
3800110-001	ATOM. BOOSTER AIR COMP. MOTOR	726	FRM5	BR13	4	2	615.0000	1,230.00
7003930-001	GUIDE COLTEC #J360333 ITEM #40	657	MSD	BR29	1	4	309.3850	1,237.54
3802900-001	MOTOR GE #225A9641P001	726	FRM5	BR23	8	1	1,256.0000	1,256.00
3556500-001	OVERLOAD RELAY CR 124 PO 28	775	GENI	CM01	7	6	210.0000	1,260.00
7006400-001	PRESS. TRANSDUCER SENSOTEC #AP	585	MSD	BR27	4	2	631.1700	1,262.34
3804100-001	CLUTCH HUB FIXED	769	FRM5	BR23	3	1	1,270.0000	1,270.00
3153330-001	DIGITAL SWITCHBOARD METER	101	EP2	BR24	2	3	425.0000	1,275.00
4805120-001	ASM SNUBBER GE DS3810BFDA	813	GENI	BR19	5	1	1,276.0000	1,276.00
4804680-001	TRANSFORMER SUPPLY - ASM	879	GENI	BR19	4	1	1,278.0000	1,278.00
4805850-001	ASSM TRANSFORMER GE #44B376980	878	GENI	BR19	6	1	1,283.0000	1,283.00
4805090-001	GATE DRIVER CD CARD	527	GENI	CM25	2	1	1,292.4000	1,292.40
7005070-001	PUMP VIKING #HJ495 S FUEL BOOS	764	MSD	BR30	7	1	1,300.0000	1,300.00
4805130-001	ASM SNUBBER GE #DS3810BFDB	813	GENI	BR19	5	1	1,311.0000	1,311.00
7000560-001	BUSHING COLTEC #J112357 ITEM #	549	MSD	BR29	3	2	657.1200	1,314.24
4805200-001	RECEPTACLE CARD GE #PWB68A9991	527	GENI	BR19	7	1	1,316.0000	1,316.00
7004210-001	BALL JOINT COLTEC #P400267 ITE	684	MSD	BR28	1	6	220.7900	1,324.74
7008160-001	MSD HIGH TEMP JACKET WATER PUM	871	MSD	BR12	4	1	1,337.7100	1,337.71
7001170-001	UPPER VALVE GUIDE COLTEC #J315	657	MSD	BR29	5	12	111.8583	1,342.30
7008230-001	PUMP, DC FUEL PRIMING - EMERG	764	GENI	BR02	3	1	1,342.6900	1,342.69
3800170-001	FUEL STOP VALVE SEAL KIT FOR C	688	FRM5	BR23	5	1	1,349.0000	1,349.00
4805840-001	TRANSFORMER GE #44B371760-G01	878	GENI	BR18	7	1	1,358.0000	1,358.00
7007670-001	COLLAR #P103672	576	MSD	BR31	4	4	343.2000	1,372.80
4805820-001	EXTENDER PWB BOARD	527	GENI	CM25	2	1	1,386.0000	1,386.00
3750080-001	IMPELLOR BUFFALO PUMP ITEM #3	674	GENI	BR22	4	1	1,395.0000	1,395.00
4801360-001	THERMOCOUPLE TYPE J GIC DUPL	846	GENI	BR17	1	4	351.0000	1,404.00
4805860-001	TRANSFORMER GE #44B379540-G01	878	GENI	BR18	7	1	1,426.0000	1,426.00
3801150-001	17 FT. SPARK PLUG LEAD	820	FRM5	BR23	3	3	476.1733	1,428.52
3803500-001	FUEL PUMP AND MOTOR FOR CT #2	764	FRM5	BR01	2	1	1,430.9200	1,430.92
3801250-001	VIBRATION PROBE CABLE - TURBIN	796	FRM5	BR23	7	4	359.2500	1,437.00
3305850-001	GASKET EMD 8360547 FOR OIL PRE	646	EP2	BR26	5	10	144.5200	1,445.20
7000150-001	AIR MANIFOLD BELLOW COLTEC #12	529	MSD	BR28	4	2	734.3900	1,468.78
4805830-001	TRANSFORMER GE #44B334624-G01	878	GENI	BR19	6	1	1,474.2000	1,474.20
4806150-001	DIODE GE #68A7646P15	610	GENI	BR19	7	1	1,496.0000	1,496.00
3803100-001	HYDRAULIC CYLINDER	601	FRM5	BR01	2	1	1,502.6700	1,502.67
7000090-001	ROTOR COLTEC #P207048N ITEM #1	785	MSD	BR29	2	1	1,572.9700	1,572.97
7150050-001	SUCTION COMPR. VALVE ASSEMBLY	865	MSD	BR32	3	11	143.9518	1,583.47
4804610-001	MERIAM MANOMETER	711	GENI	BR18	1	1	1,593.0000	1,593.00
7001610-001	GASKET COLTEC #P12601033N ITEM	646	MSD	BWALL		720	2.2595	1,626.81

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code	Description	Code					
	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
7006370-001	1/4" BRITISH PIPE THREAD PICKU	741	MSD	BR27	8	2	815.0000	1,630.00
7003990-001	VALVE COLTEC #J111738 ITEM #39	865	MSD	BR28	3	8	207.4513	1,659.61
7004130-001	ROLLER COLTEC #P400240 ITEM #3	783	MSD	BR29	2	4	417.1000	1,668.40
6900100-001	I.P. TRANSDUCER MODEL PK200-A1	853	GENC	BR32	6	3	560.0000	1,680.00
7004350-001	LOAD & SPEED SHARING CONTROL	818	MSD	BR27	2	1	1,725.0000	1,725.00
7000120-001	DISCHARGE PIPE COLTEC #P214780	743	MSD	BR29	2	3	580.4900	1,741.47
7002160-001	O-RING 0J65236.53.68 COLTEC	730	MSD	BR30	4	69	25.6074	1,766.91
7006470-001	600 AMP BREAKER SQUARE D #AL90	647	MSD	BR27	2	1	1,780.0000	1,780.00
3800100-001	ATOM. BOOSTER AIR COMPRESSOR M	726	FRM5	BR14	4	2	898.0000	1,796.00
7007350-001	PULSATION DAMPNER COLTEC #1299	602	MSD	BR30	6	13	141.2000	1,835.60
4804740-001	CELL BLOCK KIT GE #3S7576HK101	534	GENI	BR19	4	1	1,839.0000	1,839.00
4805660-001	TRANSFER AND TRACKING CARD PWB	527	GENI	CM25	2	1	1,842.0000	1,842.00
7004250-001	CIRCUIT CARD COLTEC #FIT240C4A	527	MSD	BR28	7	8	232.7750	1,862.20
7050280-001	COMPLETE STACK AZ UNIT IN AG H	737	MSD	BR32	1	1	1,909.2000	1,909.20
5601950-001	B/N 18745-04 9 METER CAL. PROX	762	GENI	BR16	6	1	1,940.8800	1,940.88
7250000-001	VIKING GATE OPERATOR - MODEL #	93	GENC	AR27	1	1	1,950.0000	1,950.00
7000050-001	CONTROL ROD COLTEC #P316335	782	MSD	BR29	4	5	394.4460	1,972.23
7006000-001	PUMP, BURKS CLOSE COUPLED CENT	764	GENI	BR08	2	2	1,011.3100	2,022.62
5602300-001	9M CABLE BENTLY/NEVADA #21747-	874	GENI	BR17	4	6	348.4767	2,090.86
4802200-001	QUICK DISCONNECT CLIP	573	GENI	BR19	3	24	87.4700	2,099.28
3555520-001	EXIDE BATTERY CHARGER OUTPUT 1	564	GENI	BR10	3	1	2,123.0000	2,123.00
3804150-001	CLUTCH HUB SLIDING	769	FRM5	BR22	1	1	2,162.4900	2,162.49
7003750-001	THRUST BEARING COLTEC #P126138	528	MSD	BR29	8	1	2,163.1200	2,163.12
7005010-001	CARTRIDGE FILTER ASSY.	629	MSD	BR13	1	12	180.6708	2,168.05
7007680-001	COVER P103666	593	MSD	BR17	7	1	2,261.5900	2,261.59
7001270-001	VALVE COLTEC #P108522 ITEM #59	865	MSD	BR28	3	5	458.3420	2,291.71
7150070-001	CLAMPING V BAND COLT PART #J11	523	MSD	BR32	2	4	580.0500	2,320.20
7000970-001	DRIVE SHAFT COLTEC #P204423 IT	798	MSD	BR29	4	1	2,322.2100	2,322.21
3801750-001	AC MOTOR FOR CT #1,2 & 3 LUBE	701	FRM5	BR02	2	2	1,178.0000	2,356.00
7001080-001	ENG. MANIFOLD COLTEC #J57549 I	710	MSD	BR28	6	4	597.6900	2,390.76
3552800-001	TRANSFORMER 12 VOLT 1640	878	GENI	CM01	4	3	798.8100	2,396.43
3800030-001	CONTACT KIT FOR SIZE 6 MOTOR S	582	FRM5	BR23	4	3	803.0000	2,409.00
4805100-001	PWR CONV FILTER BD CARD	527	GENI	CM25	2	1	2,426.4000	2,426.40
7002450-001	MAIN BEARING KIT COLTEC ITEM 1	528	MSD	BR30	6	2	1,237.7800	2,475.56
7009050-001	MIST COLLECTOR E-500	577	MSD	BR04	2	1	2,669.4000	2,669.40
7001850-001	O-RING 0J655145.5.68 COLTEC	730	MSD	BR30	4	54	49.5300	2,674.62
3752000-001	MARK V POWER SUPPLY CARD	559	GENI	CM24	4	1	2,705.0000	2,705.00
4805680-001	AC DC GATE CARD	559	GENI	CM25	2	1	2,827.0000	2,827.00
7006850-001	TEMP. SWITCH 90-200 F.	686	MSD	BR27	8	4	712.7850	2,851.14
3305750-001	RIGHT HAND WATER PUMP EMD #826	764	EP2	BR02	1	3	978.0000	2,934.00
4804000-001	PROBE BENTLY NEV. 21508-02-12-	760	GENI	BR18	2	4	733.9875	2,935.95
3751050-001	MARK V CARD #DS200TCEAG1BTF	559	GENI	CM24	3	1	3,100.0000	3,100.00
3751070-001	MARK V CARD INPUT ANALOG BOARD	559	GENI	CM24	3	1	3,110.0000	3,110.00
7004090-001	ROLLER GUIDE COLTEC #P214895 I	657	MSD	BR28	6	4	783.8800	3,135.52
3801700-001	DC MOTOR FOR LUBE OIL PUMP CT#	701	FRM5	BR01	1	1	3,145.0700	3,145.07

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
	Category Code	Description	Code					
		Medium Speed Diesels	MSD					
		CT1, CT2, and CT3	FRM5					
		CT4	CT4					
		New Station Service Unit	EP2					
		Generation Infrastructure	GENI					
		Generation Common/Shared Stock	GENC					
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
3751060-001	MARK V CARD # DS200TCDAH1BHD	559	GENI	CM24	3	1	3,217.5000	3,217.50
7004400-001	ROLLER GUIDE HOUSING COLTEC #J	657	MSD	BR09	2	2	1,614.9300	3,229.86
4804920-001	HYDRAULIC AC PUMP	764	GENI	BR19	4	1	3,309.0000	3,309.00
3202300-001	CORROSION INHIBITOR 5 GAL. CAN	567	EP2	BR11	3	6	556.9100	3,341.46
7003590-001	PISTON COLTEC #P303338N	744	MSD	BR28	1	2	1,710.8700	3,421.74
3809010-001	RADIATOR COOLING FAN CT 1 (GE	628	FRM5	BR15	FL	3	1,182.5000	3,547.50
3809020-001	RADIATOR COOLING FAN CT 1 (GE	628	FRM5	BR-6	FL	3	1,182.5000	3,547.50
3800440-001	TURBINE OIL 55GAL -CHEVRON GST	97	GENI	AR22	2	6	595.5883	3,573.53
3800080-001	HYDRAULIC SELF SEQUENCING VALV	867	FRM5	BR02	1	1	3,595.1300	3,595.13
3750950-001	MARK V TCCA CONTROL CARD	559	GENI	CM24	3	1	3,700.0000	3,700.00
4802250-001	BRUSH HOLDER GE DWG 328B691G00	668	GENI	BR19	1	20	186.0000	3,720.00
4805640-001	URAL II PWB PANEL GE #304A8434	737	GENI	CM25	2	1	3,791.7000	3,791.70
3750900-001	LAN COMM CARD GE #DS200-SLCCG3	586	GENI	CM24	3	1	3,900.0000	3,900.00
7005760-001	PUMP- HIGH TEMP CIRCULAR	764	MSD	BR09	3	2	2,001.0000	4,002.00
7004120-001	PUSH ROD COLTEC #P419035 ITEM	782	MSD	BR29	7	5	829.3740	4,146.87
3801900-001	K2 CONTACTOR - BASLER #25154	583	FRM5	BR23	1	1	4,159.8400	4,159.84
3750700-001	MOTOR - LUBE OIL PUMP 100 HP 3	701	GENI	BR02	3	1	4,225.0000	4,225.00
7008260-001	MOTOR, FIN FAN	726	MSD	BR05	2	3	1,449.5567	4,348.67
3801000-001	FUEL FLOW DIVIDER #307A9396P00	635	FRM5	BR02	6	1	4,560.0000	4,560.00
4805140-001	EXC. CELL STACK GE #DS3820BFBA	827	GENI	BR18	1	1	4,563.0000	4,563.00
7005770-001	PUMP, HIGH TEMP PACO PUMP	764	MSD	BR10	3	2	2,299.0000	4,598.00
7000790-001	CYLINDER LINER COLTEC #P014085	698	MSD	BR07	2	2	2,323.1100	4,646.22
3800120-001	WATER FILTER ELEMENT	629	FRM5	BR15	3	20	235.6350	4,712.70
4805150-001	LINE DIODE GE #DS3820BFBA	610	GENI	BR18	1	1	4,775.0000	4,775.00
3802910-001	FUEL PUMP - HIGH PRESSURE	764	FRM5	BR03	2	1	4,805.0000	4,805.00
3802890-001	HYDRAULIC RATCHET DC MOTOR PUMP	769	FRM5	BR22	5	1	4,828.4000	4,828.40
4804660-001	INDICATOR GE 44B218530-001 ONL	675	GENI	BR18	2	1	4,856.9900	4,856.99
3752040-001	MARK V CARD	559	GENI	CM24	4	1	4,880.0000	4,880.00
7003500-001	PISTON PIN COLTEC #J110802 ITE	742	MSD	BR07	2	2	2,517.9400	5,035.88
4805950-001	AC REGULATOR PWB GE #44C372696	527	GENI	CM25	3	1	5,078.0000	5,078.00
3751080-001	MARK V CARD	559	GENI	CM24	4	2	2,670.0000	5,340.00
3803600-001	DC LUBE OIL PUMP MOTOR FOR CT1	764	GENI	BR01	2	1	5,433.8700	5,433.87
3150330-001	SPRING DRIVE GEAR FOR TURBO CH	858	EP2	BR02	3	1	5,503.3400	5,503.34
4805650-001	TRIGGER GENERATOR CARD PWB	527	GENI	CM25	2	3	1,842.0000	5,526.00
7004150-001	HSG. RLR GUIDE COLTEC #P103869	657	MSD	BR29	8	2	2,803.4400	5,606.88
7150060-001	AIR START VALVE BODY SUB ASSEM	865	MSD	BR32	4	1	5,642.5000	5,642.50
3800950-001	FLAME DET. AMPLIFIER- #261A181	512	FRM5	BR23	2	2	2,854.1450	5,708.29
7008020-001	AIR COMPRESSOR FOR MSD	511	MSD	BR09	1	1	5,754.0000	5,754.00
7008050-001	MOTOR OPERATED POTENTIOMETER 1	837	MSD	BR27	4	4	1,525.0000	6,100.00
3750910-001	MARK V SDCC CONTROL CARD	586	GENI	CM24	3	2	3,086.2500	6,172.50
3752030-001	MARK V CARD #D5200TCRA	527	GENI	CM24	3	1	6,200.0000	6,200.00
7001050-001	EXH. BELLOW COLTEC #J215815 IT	529	MSD	BR07	2	4	1,567.4050	6,269.62
7050240-001	COMPLETE OPTICAL HEAD	737	MSD	BR32	1	1	6,310.4400	6,310.44
4805900-001	INNER LOOP REGULATOR PWB	527	GENI	CM25	3	1	6,338.0000	6,338.00
4805930-001	STATIC VOLTAGE ADJUST COUNTER	591	GENI	CM25	3	1	6,342.4900	6,342.49

Utility Board of the City of Key West								
Keys Energy Services								
Generation Inventory								
as of September 30, 2010								
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	Medium Speed Diesels	MSD						
	CT1, CT2, and CT3	FRM5						
	CT4	CT4						
	New Station Service Unit	EP2						
	Generation Infrastructure	GENI						
	Generation Common/Shared Stock	GENC						
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value
3800160-001	TEMPERATURE REGULATOR - ROBERT	774	FRM5	BR05	2	2	3,191.5800	6,383.16
4805160-001	LINE/FLYWHEEL STACK GE #DS3820	827	GENI	BR18	1	1	6,451.0000	6,451.00
4805890-001	IMPEDENCE COMPENSATOR POWER BO	527	GENI	CM25	3	2	3,268.8000	6,537.60
3750105-001	CONVENTIONAL COOLED HVB TURBIN	672	GENI	AR38	1	1	6,665.0000	6,665.00
7001930-001	CONDUIT COLTEC #P214885 ITEM #	579	MSD	BR29	4	4	1,670.3325	6,681.33
3800310-001	FUEL NOZZLE ASSEMBLY	89	FRM5	BR02	5	1	6,760.5500	6,760.55
4805940-001	VOLT-MA CONVERTER GE #44C37265	587	GENI	CM25	3	1	6,839.0000	6,839.00
7003260-001	RH TURBOCHARGER COLTEC #P12615	858	MSD	BR05	FL	1	6,960.0000	6,960.00
7051550-001	DILUTION PROBE ASSEMBLY	609	GENI	AR49	2	1	7,035.0000	7,035.00
4802300-001	BACK PLATE & SPRING ASSEMBLY	745	GENI	BR19	3	50	146.9600	7,348.00
3751040-001	MARK V TCEB CONTROL CARD	559	GENI	CM24	3	1	7,490.0000	7,490.00
3750710-001	HYDRAULIC MOTOR FOR RGSC #1	726	GENI	BR01	6	1	7,507.3500	7,507.35
3804360-001	VALVE, ROBERTSHAW TEMPERATURE	865	FRM5	BR05	1	2	3,841.0700	7,682.14
7003830-001	LH INLET COLTEC #BF-5100 ITEM	677	MSD	BR06	2	1	7,689.1000	7,689.10
3750500-001	RELAY - GE MULTILIN 489	775	GENC	BR22	1	1	7,700.0000	7,700.00
3801200-001	VIBRATION SENSOR	796	GENI	BR23	6	6	1,295.0000	7,770.00
7002440-001	TEMP. SENSOR COLTEC #J215962 I	796	MSD	BR28	1	7	1,111.2771	7,778.94
3800600-001	2-WAY PACKLESS SOLENOID VALVE	575	FRM5	BR22	1	2	3,954.3300	7,908.66
7000300-001	VALVE COLTEC J110739 ITEM #148	865	MSD	BR27	8	2	3,989.9100	7,979.82
2709130-001	AIR COMPRESSOR - INGERSOLL-RAN	578	GENI	AR56	1	1	8,158.0000	8,158.00
7008180-001	LUBE OIL PUMP MOTOR COLTEC #12	726	MSD	BR08	1	1	8,324.7200	8,324.72
3750990-001	MARK V TCQC CONTROL CARD	559	GENI	CM24	3	2	4,325.0000	8,650.00
3750600-001	MAIN LUBE OIL PUMP FOR SYNCH.C	764	GENI	BR03	3	1	8,786.0000	8,786.00
7150080-001	DFI-1000 BELT HI-TEMP. FOR DFI	625	MSD	BR09	2	2	4,449.8500	8,899.70
7001430-001	BEARING SLEEVOIL 9" RT-S LINER	528	MSD	BR01	3	1	9,338.7100	9,338.71
3750970-001	MARK V TCPS CONTROL CARD	559	GENI	CM24	3	2	4,760.0000	9,520.00
7001520-001	GASKET AIR INTAKE COOLER COLTE	646	MSD	BWALL	FL	23	416.9600	9,590.08
4805810-001	ASM COMPOSITION BOARD	527	GENI	CM25	2	2	4,941.0000	9,882.00
4805920-001	REF. PHASE BOARD GE #44C331891	527	GENI	CM25	3	2	5,122.1000	10,244.20
4805910-001	STATIC VOLTAGE ADJUST CONTROLL	585	GENI	CM25	3	2	5,166.8000	10,333.60
4805630-001	PWB SYNCHRONIZER GE #304A6045	838	GENI	CM25	2	2	5,173.7000	10,347.40
3800210-001	TORQUE CONVERTER FOR CT 1	587	FRM5	BR05	1	1	10,520.9200	10,520.92
3803640-001	BASLER RECTIFIER CHASSIS #SSE-	774	GENI	AR42	1	1	11,014.8000	11,014.80
3800040-001	WATER INJECTION PUMP	764	FRM5	BR01	1	1	11,015.0000	11,015.00
7004050-001	UPPER PART STUD/TIE ROD COLTEC	782	MSD	BR29	7	8	1,385.9750	11,087.80
4805620-001	PANEL TRANSDUCER GE #3S7932MD2	853	GENI	BR18	1	1	11,192.8000	11,192.80
7002200-001	THERMO-EXCHANGER COLTEC #P1261	624	MSD	BR29	1	23	502.4204	11,555.67
3800060-001	WATER PUMP GE#114A9710P019	592	FRM5	BR01	3	3	4,246.8000	12,740.40
4805880-001	PWB VOLTAGE SENSOR GE #44C3318	796	GENI	CM25	3	2	6,526.2500	13,052.50
4805870-001	CYCLE BOARD GE #44C331828-G01	527	GENI	CM25	3	2	6,550.4000	13,100.80
7000870-001	CYLINDER HEAD ASSEMBLY COLTEC	600	MSD	BR08	3	2	6,982.5850	13,965.17
3800910-001	FRAME 5, FLAME SENSORS	796	FRM5	CM20	1	2	7,242.2000	14,484.40
7006350-001	ELEMENT - LUBE OIL FILTER	620	MSD	BR12	2	48	317.0104	15,216.50
3750800-001	MARK V TCEA CONTROL CARD	527	GENI	CM24	3	4	4,432.5000	17,730.00
3809000-001	RADIATOR COOLING FAN MOTOR CT	726	FRM5	AR48	3	3	6,640.0000	19,920.00

Utility Board of the City of Key West									
Keys Energy Services									
Generation Inventory									
as of September 30, 2010									
	Category	Code	Description	Code					
	Medium Speed Diesels	MSD							
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	CT4	CT4							
	New Station Service Unit	EP2							
	Generation Infrastructure	GENI							
	Generation Common/Shared Stock	GENC							
Stock Number	Stock Description	Comm Code	Category Code	Aisle	Bin	Quantity on Hand	Average Unit cost	Total Value	
7003510-001	PISTON COLTEC #J025662 ITEM #1	744	MSD	BR09	1	3	6,822.0733	20,466.22	
7001120-001	BELLOW COLTEC #12997349	529	MSD	BR31	4	3	6,823.8600	20,471.58	
3750200-001	SC KOPFLEX COUPLING	592	GENI	BR02	5	1	21,600.6800	21,600.68	
7001290-001	RH VALVE COLTEC #J016264 ITEM	865	MSD	BR06	2	9	2,542.3300	22,880.97	
7001190-001	LH VALVE COLTEC J016265 ITEM #	865	MSD	BR06	2	9	2,586.8500	23,281.65	
3803630-001	BASLER TRANSFORMER #SSE-250-65	774	GENI	BR36	FL	1	23,839.0000	23,839.00	
3800900-001	UV FLAME SENSOR GE #261A1812P0	796	FRM5	BR24	1	6	4,012.2000	24,073.20	
0800080-001	POWER POTENTIAL TRANSFORMER 22	759	GENI	AR38	1	1	25,834.0000	25,834.00	
7001280-001	LH VALVE COLTEC #J260114 ITEM	865	MSD	BR28	4	15	2,100.6393	31,509.59	
7001820-001	INJECTOR PUMP COLTEC #J014564	764	MSD	BR08	2	8	5,042.7971	40,342.38	
7009090-001	LUBE OIL FOR GENERATING UNITS	97	MSD			6650	6.7495	44,884.18	
7002130-001	INJECTOR COLTEC #J110701 P1261	676	MSD	BR15	4	25	1,885.2423	47,131.06	
3804000-001	ATOMIZING AIR COMPRESSOR	578	FRM5	BR01	3	1	73,160.0000	73,160.00	
	Total							1,417,963.19	

Schedule H
COMMON FACILITIES

H.1 **Common Facilities.** Included in Common Facilities, as defined in this contract, are the following:

- (1) fuel oil:
 - (a) unloading system,
 - (b) storage system, and
 - (c) supply system;
- (2) demineralized water:
 - (a) storage system,
 - (b) supply system;
- (3) storm water:
 - (a) drain system, and
 - (b) retention system;
- (4) fresh water:
 - (a) storage system,
 - (b) supply system, and
 - (c) city water tank;
- (5) lube oil:
 - (a) storage system, and
 - (b) supply system; and
- (6) fire system:

(a) pump house, and

(b) deluge system.

H.2 **Excluded Facilities.** Included in KEYS' Excluded Facilities, as defined in this contract and expressly excluded from Common Facilities, are the following:

- (1) purchasing offices;
- (2) warehouses;
- (3) inventory yard;
- (4) electrical offices and yard;
- (5) decommissioned stack and communications building (leased to Cingular as of the Effective Date);
- (6) Ralph Garcia Generating Facility Building (other than specific square footage included in the building/shop lease provided for in the New O&M Agreement);
- (7) transformer yard;
- (8) switchyard;
- (9) garage and garage offices;
- (10) automobile fuel pumps and tanks;
- (11) trailers belonging to facilities, transmission and distribution, and fleet functions;
- (12) Medina building and yard;
- (13) all vehicles other than the pickup truck and forklift assigned to the generation function;
and
- (14) surplus bins and dumpsters.